

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019027690003

Completion Report

Spud Date: May 27, 1952

OTC Prod. Unit No.: 019-035017-0-2408

Drilling Finished Date: June 21, 1952

Amended

1st Prod Date: July 03, 1952

Amend Reason: INJECTION TERMINATED NEW STATS T&A

Completion Date: July 20, 1952

Recomplete Date: August 31, 2020

Drill Type: STRAIGHT HOLE

Well Name: FRANKLIN UNIT(DRAKE-CREWS#1) 1A-1

Purchaser/Measurer:

Location: CARTER 7 1S 3W
SW SW NW
330 FSL 330 FWL of 1/4 SEC
Latitude: 34.485463 Longitude: -97.56086
Derrick Elevation: 999 Ground Elevation: 992

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75			210		200	SURFACE
PRODUCTION	7	20		4942		350	3230

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4944

Packer	
Depth	Brand & Type
3333	BAKER LOK SET

Plug	
Depth	Plug Type
4478	PLUG BACK TOTAL DEPTH
259	4 WAY SQZ HOLE WITH 175 S
1200	4 WAY SQZ HOLE WITH 350 S
3230	4 WAY SQZ HOLE WITH 50 SX
3480	4 WAY SQZ HOLE WITH 75 SX

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: DEESE				Code: 404DEESS			Class: TA		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				3498			3510		
				3600			3612		
				3677			3684		
				3782			3868		
Acid Volumes				Fracture Treatments					
NA				NA					

Formation	Top
DEESE (EASON)	3498
DEESE (LOWER TUSSY A)	3600
DEESE (TUSSY B)	3677
DEESE (ASHALINTUBBI)	3782

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
<p>TEXACO ON 5/9/1985 PERF'D 4 WAY SQUEEZE HOLE @ 259 AND SQUEEZED 175 SXS CLASS H CEMENT. TEXACO ON 5/7/1985 PERF'D 4 WAY SQZ HOLE @ 1200 ABD SQZ'D W/175 SXS LITE AND 175 SXS CLASS H CEMENT. TEXACO ON 5/3/1985 PERF'D 4 WAY SQZ HOLE @ 3230 AND SQZ'D WITH 75 SXS CLASS H CMT AND ON 9/17/86 SQZ'D @ 3230 WITH 45 SXS AND ON 9/24/86 SQZ'D WITH 50 SXS. TEXACO ON 5/1/85 PERF'D 4 WAY SQZ HOLE @ 3480 SND SQZ'D WITH 75 SXS CLASS H CMT. THE INJECTION AUTHORITY HAS BEEN TERMINATED. THE 1003A HAS BEEN SUBMITTED. FILING TO SHOW WELL TA'D FOR FUTURE USE IN FRANKLIN UNIT. PERFORATIONS 3498-3510, 3600-3612, 3677-3684, 3782-3868.</p> <p>OCC - UIC PERMIT 25660 - INJECTION TERMINATED</p> <p>OCC - ORIGINALLY COMPLETED AS SPRINER(SIMS) SAND PRODUCER 7/20/1952. PERFORATIONS 4772-4856, 4868-4945 RECOMPLETED AS INJECTION WELL</p> <p>IN DEESE PERFORATIONS 3498-3510, 3600-3612, 3672-3684, 3782-3800, 3863-3868</p>

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<div>Status: Accepted</div> <div>1145728</div>