

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037289150001

Completion Report

Spud Date: December 26, 2010

OTC Prod. Unit No.:

Drilling Finished Date: December 29, 2010

Amended

1st Prod Date: January 15, 2011

Amend Reason: CONVERSION TO SALTWATER DISPOSAL

Completion Date: January 02, 2011

Recomplete Date: October 19, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MARCUS MCGUIRE 736

Purchaser/Measurer:

Location: CREEK 1 18N 11E
NE SE SE NE
623 FSL 2410 FWL of 1/4 SEC
Derrick Elevation: 797 Ground Elevation: 788

First Sales Date:

Operator: SLAVENS II PAUL R 20862

8016 W 69TH ST SOUTH
TULSA, OK 74131-2244

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	21		170		120	SURFACE
PRODUCTION	5 1/2	15.50		2182		120	1220

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2220

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1646	TENSION	2050	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: TANEHA

Code: 404TNEH

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1686	1716

Acid Volumes

There are no Acid Volume records to display.	
--	--

Fracture Treatments

There are no Fracture Treatments records to display.	
--	--

Formation	Top
RED FORK	1522
TANEHA	1596
DUTCHER	1750
MISENER	2062

Were open hole logs run? Yes

Date last log run: December 28, 2010

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PLUGGED BACK MISENER WITH CIBP @ 2,050'. RECOMPLETED TO TANEHA 1,686' - 1,716' FOR SALTWATER DISPOSAL. PERMIT NUMBER 2100802405 DATED SEPTEMBER 24, 2020. MAX RATE: 1,000 BWPD; MAX PRESSURE: 0 PSI. INITIAL MIT TEST OCTOBER 19, 2020. 300 PSI

FOR COMMISSION USE ONLY

1145851

Status: Accepted

API NO. 35-037-28915
OTC PROD. UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

Conversion to SWD

Rule 165:10-3-25

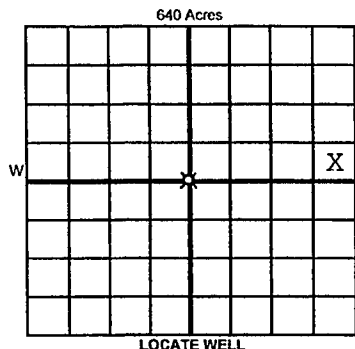
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	01	TWP	18N	RGE	11E	SPUD DATE	12/26/2010
LEASE NAME	MARCUS McGUIRE	WELL NO.	736	DATE OF WELL COMPLETION	1/2/2011	DRLG FINISHED DATE			12/29/2010
NE 1/4 SE 1/4 SE 1/4 NE 1/4	FSL 623	FWL 240	1st PROD DATE			1/15/2011			
ELEVATION Derrick FL	797	Ground	788	Latitude	Longitude				
OPERATOR NAME	Paul R. Slavens II			OTC / OCC OPERATOR NO.	20862				
ADDRESS	8016 W. 69th Street								
CITY	Tulsa	STATE	OK	ZIP	74131				



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE Application Date	
<input type="radio"/> COMMINGLED Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	21		170		120	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.50		2182		120	1220
LINER							

PACKER @ 1646 BRAND & TYPE Tension PLUG @ 2050 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 2220

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Taneha					No Frac
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disp					
PERFORATED INTERVALS	1686-1716					RECEIVED DEC 04 2020 Oklahoma Corporation Commission
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10/19/2020				
OIL-BBL/DAY					
OIL-GRAVITY (API)		see remarks			
GAS-MCF/DAY	UIC Permit 2100802405				
GAS-OIL RATIO CU FT/BBL	2100802405				
WATER-BBL/DAY	1000	Max Permit Volume			
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE	0	Max Permit Pressure			
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Robert O. Berry, Agent	12/2/2020	(918) 587-0036
1786 E. 71st Street	Tulsa OK 74136	DATE	PHONE NUMBER
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS rob@grbresources.com	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Red Fork	1522
Taneha	1596
Dutcher	1750
Misener	2062

LEASE NAME MARCUS MCGUIRE WELL NO. 726

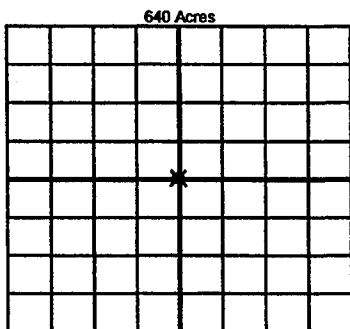
FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run?	<input checked="" type="radio"/> yes	<input type="radio"/> no
Date Last log was run	12/29/2010	
Was CO ₂ encountered?	<input type="radio"/> yes	<input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes	<input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	
If yes, briefly explain below.		

Other remarks: **Plugged back Misener w/ CIBP @ 2050'. Recompleted to Taneha 1686 - 1716' for SWD.**

Permit # 2100802405 dated 9/24/2020. Max Rate: 1000 BWPD; Max Pressure: 0 psi

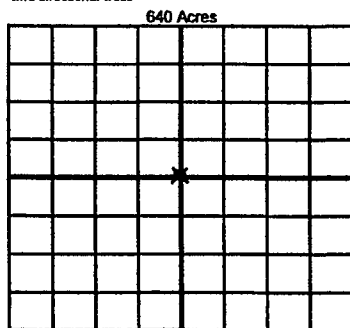
Initial MIT Test 10/19/2020. 300 psi



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			