Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019027690000

Completion Report

Spud Date: May 27, 1952

OTC Prod. Unit No.: 019-035017-0-2408

Drilling Finished Date: June 21, 1952

1st Prod Date: July 03, 1952

Amended

Completion Date: July 20, 1952

Amend Reason: INJECTION TERMINATED NEW STATS T&A

Recomplete Date: August 31, 2020

Drill Type: **STRAIGHT HOLE**

Well Name: FRANKLIN UNIT(DRAKE-CREWS#1) 1A-1

Purchaser/Measurer:

Location: CARTER 7 1S 3W
SW SW NW
330 FSL 330 FWL of 1/4 SEC
Latitude: 34.485463 Longitude: -97.56086
Derrick Elevation: 999 Ground Elevation: 992

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75			210		200	SURFACE
PRODUCTION	7	20		4942		350	3230

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4944

Packer	
Depth	Brand & Type
3333	BAKER LOK SET

Plug	
Depth	Plug Type
4478	PLUG BACK TOTAL DEPTH
259	4 WAY SQZ HOLE WITH 175 S
1200	4 WAY SQZ HOLE WITH 350 S
3230	4 WAY SQZ HOLE WITH 50 SX
3480	4 WAY SQZ HOLE WITH 75 SX

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: DEESE Code: 404DEESS Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3498	3510
3600	3612
3677	3684
3782	3868

Acid Volumes

NA

Fracture Treatments

NA

Formation	Top
DEESE (EASON)	3498
DEESE (LOWER TUSSY A)	3600
DEESE (TUSSY B)	3677
DEESE (ASHALINTUBBI)	3782

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

TEXACO ON 5/9/1985 PERF'D 4 WAY SQUEEZE HOLE @ 259 AND SQUEEZED 175 SXS CLASS H CEMENT. TEXACO ON 5/7/1985 PERF'D 4 WAY SQZ HOLE @ 1200 ABD SQZ'D W/175 SXS LITE AND 175 SXS CLASS H CEMENT. TEXACO ON 5/3/1985 PERF'D 4 WAY SQZ HOLE @ 3230 AND SQZ'D WITH 75 SXS CLASS H CMT AND ON 9/17/86 SQZ'D @ 3230 WITH 45 SXS AND ON 9/24/86 SQZ'D WITH 50 SXS. TEXACO ON 5/1/85 PERF'D 4 WAY SQZ HOLE @ 3480 SND SQZ'D WITH 75 SXS CLASS H CMT. THE INJECTION AUTHORITY HAS BEEN TERMINATED. THE 1003A HAS BEEN SUBMITTED. FILING TO SHOW WELL TA'D FOR FUTURE USE IN FRANKLIN UNIT. PERFORATIONS 3498-3510, 3600-3612, 3677-3684, 3782-3868.

OCC - UIC PERMIT 25660 - INJECTION TERMINATED

OCC - ORIGINALLY COMPLETED AS SPRINER(SIMS) SAND PRODUCER 7/20/1952. PERFORATIONS 4772-4856, 4868-4945 RECOMPLETED AS INJECTION WELL
IN DEESE PERFORATIONS 3498-3510, 3600-3612, 3672-3684, 3782-3800, 3863-3868

FOR COMMISSION USE ONLY

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Status: Accepted