

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245940000

**Completion Report**

Spud Date: April 13, 2019

OTC Prod. Unit No.: 051-226078-0-0000

Drilling Finished Date: May 16, 2019

1st Prod Date: September 04, 2019

Completion Date: September 02, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EWING 8-13-12XHS

Purchaser/Measurer: ENABLE

Location: GRADY 13 6N 6W  
NW SW SE SW  
400 FSL 1600 FWL of 1/4 SEC  
Latitude: 34.987057 Longitude: -97.788497  
Derrick Elevation: 0 Ground Elevation: 1152

First Sales Date: 9/4/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 696863             |  | 689873            |  |
|                 | Commingled    |                    |  | 693845            |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| CONDUCTOR         | 20     | 107    | K-55  | 80    |     |      | SURFACE    |
| SURFACE           | 13 .38 | 55     | J-55  | 1490  |     | 820  | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 40     | P-110 | 1285  |     | 1285 | 2988       |
| PRODUCTION        | 5.50   | 23     | P-110 | 20387 |     | 2180 | 9112       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 20387**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 08, 2019 | SPRINGER  | 337         | 42.41             | 584         | 1733                    | 3476          | FLOWING           | 4980                     | 20         | 2910                 |

#### Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 153801   | 640       |
| 697472   | MULTIUNIT |

#### Perforated Intervals

| From  | To    |
|-------|-------|
| 13321 | 20281 |

#### Acid Volumes

|                    |
|--------------------|
| 892.5 BBLS 15% HCL |
|--------------------|

#### Fracture Treatments

|   |
|---|
| 275,653 BBLS FLUID; 12,582,040 LBS SAND |
|---|

| Formation    | Top   |
|--------------|-------|
| SPRINGER TVD | 12793 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 12 TWP: 6N RGE: 6W County: GRADY

NE NE NW SW

2512 FSL 1008 FWL of 1/4 SEC

Depth of Deviation: 12532 Radius of Turn: 568 Direction: 359 Total Length: 7066

Measured Total Depth: 20387 True Vertical Depth: 12535 End Pt. Location From Release, Unit or Property Line: 1007

#### FOR COMMISSION USE ONLY

1143735

Status: Accepted