

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245680000

Completion Report

Spud Date: February 12, 2019

OTC Prod. Unit No.: 051-226041-0-0000

Drilling Finished Date: April 25, 2019

1st Prod Date: August 30, 2019

Completion Date: August 03, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PHELPS 3-31-30-19XHS

Purchaser/Measurer: ENABLE

Location: GRADY 31 7N 6W
NE NE SE NE
1627 FNL 319 FEL of 1/4 SEC
Latitude: 35.03959 Longitude: -97.865559
Derrick Elevation: 1101 Ground Elevation: 1071

First Sales Date: 8/30/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693155		690418	
	Commingled			690419	
				690417	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	110			SURF
SURFACE	13.38	55	J-55	844		550	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12634		1517	2939
PRODUCTION	5 1/2	23	P-110	25339		2917	11564

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25339

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 02, 2019	SPRINGER	333	49	729	2192	3449	FLOWING	5227	20/64	4641

Completion and Test Data by Producing Formation									
Formation Name: SPRINGER				Code: 401SPRG			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
123130		640		13673		25148			
107496		640							
695616		MULTIUNIT							
Acid Volumes				Fracture Treatments					
1440.8 BBLS 15% HCl				386,324 BBLS FLUID & 17,186,260 LBS OF SAND					

Formation	Top
SPRINGER B TVD	13225

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 19 TWP: 7N RGE: 6W County: GRADY
NW NW NE NE
51 FNL 1251 FEL of 1/4 SEC
Depth of Deviation: 12992 Radius of Turn: 568 Direction: 357 Total Length: 12168
Measured Total Depth: 25339 True Vertical Depth: 12797 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY
Status: Accepted
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