

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248400000

Completion Report

Spud Date: March 07, 2019

OTC Prod. Unit No.: 121-225749-0-0000

Drilling Finished Date: April 29, 2019

1st Prod Date: July 04, 2019

Completion Date: July 04, 2019

Drill Type: HORIZONTAL HOLE

Well Name: HELEN KAY 2-24-13H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 7/4/2019

Location: PITTSBURG 25 7N 16E
NE NE NE NE
271 FNL 248 FEL of 1/4 SEC
Latitude: 35.05732326 Longitude: -95.56074503
Derrick Elevation: 661 Ground Elevation: 638

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693409		690780	
	Commingled			690781	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	128		125	SURFACE
INTERMEDIATE	9.625	36	J-55	3328		225	1712
PRODUCTION	5.5	20	P-110	19115		1845	5517

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19147

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2019	WOODFORD			4867		794	FLOWING	750	FULL	210

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
572726	640
581877	640
693408	MULTIUNIT

Perforated Intervals

From	To
8740	18945

Acid Volumes

80,514 TOTAL GALS

Fracture Treatments

19,490,268 TOTAL GALS SLICKWATER 11,409,414 TOTAL LBS SAND

Formation	Top
BOOCH COAL	1696
MIDDLE BOOCH	2098
HARTSHORNE	2800
ATOKA	3224
WAPANUCKA LIMESTONE	6948
UNION VALLEY	7362
CROMWELL	7444
JEFFERSON	7646
FALSE CANEY	7776
CANEY	7983
MAYES	8197
WOODFORD	8388

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 693409 HAS NOT BEEN ISSUED.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 693408 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 13 TWP: 7N RGE: 16E County: PITTSBURG

NE NW NE NE

4 FNL 746 FEL of 1/4 SEC

Depth of Deviation: 7967 Radius of Turn: 503 Direction: 355 Total Length: 10389

Measured Total Depth: 19147 True Vertical Depth: 8094 End Pt. Location From Release, Unit or Property Line: 4

FOR COMMISSION USE ONLY

Status: Accepted

1144034

Oklahoma Corporation Commission
Oil & Gas Conservation Division
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**1002A
Addendum**

API No.: 3512124840000

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First Sales Date: 7/4/2019

Multinut

Sec 25 - 0 - (5HL)

Sec 24 - 50.2007%

Sec 13 - 41.7111%

~~MANA~~ 204054 S

205751 S

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
693409

Increased Density
Order No
690780
690781

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Initial Test Data

December 17, 2019

1 of 3

7-14-2019
EZ
EZ

319 WAFD

750 PSI

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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