

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011241230000

**Completion Report**

Spud Date: November 30, 2018

OTC Prod. Unit No.: 011-226053-0-0000

Drilling Finished Date: March 22, 2019

1st Prod Date: August 30, 2019

Completion Date: August 29, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SCHULTE FEDERAL 7-19-18XHM

Purchaser/Measurer: ENABLE

Location: BLAINE 19 15N 10W  
 SW SE SW SE  
 260 FSL 1865 FEL of 1/4 SEC  
 Latitude: 35.75488683 Longitude: -98.30231502  
 Derrick Elevation: 1509 Ground Elevation: 1479

First Sales Date: 8/30/2019

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687287	

Increased Density	
Order No	
685436	
685437	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1472		831	SURFACE
INTERMEDIATE	9 5/8	40	P-110IC	9531		895	2238
PRODUCTION	5 1/2	23	P-110	21063		4140	36

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21109**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2019	MISSISSIPPI LIME - MISSISSIPPIAN	2309	48	6957	3013	4190	FLOWING	3550	46/64	2239

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
579331	640
687288	MULTIUNIT

**Perforated Intervals**

From	To
11074	15808

**Acid Volumes**

83.3 BBLS 15% HCl
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**Fracture Treatments**

341,164 BBLS FLUID & 20,368,729 LBS OF SAND.
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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
656754	640
687288	MULTIUNIT

**Perforated Intervals**

From	To
15845	20926

**Acid Volumes**

ACIDIZED WITH MISSISSIPPI LIME
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**Fracture Treatments**

FRAC'D WITH MISSISSIPPI LIME
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Formation Name: MISSISSIPPI LIME - MISSISSIPPIAN

Code:

Class: OIL

Formation	Top
MISSISSIPPI LIME TVD	10969

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 18 TWP: 15N RGE: 10W County: BLAINE

NW NE NW NE

21 FNL 1861 FEL of 1/4 SEC

Depth of Deviation: 10606 Radius of Turn: 780 Direction: 3 Total Length: 8509

Measured Total Depth: 21109 True Vertical Depth: 10784 End Pt. Location From Release, Unit or Property Line: 21

**FOR COMMISSION USE ONLY**

1143704

Status: Accepted