

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123025070001

**Completion Report**

Spud Date: February 22, 1936

OTC Prod. Unit No.:

Drilling Finished Date: April 17, 1936

**Amended**

1st Prod Date: February 19, 1988

Amend Reason: CONVERTED TO INJECTION

Completion Date: February 19, 1988

Recomplete Date: March 10, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: EAST FITTS UNIT 15-9

Purchaser/Measurer:

Location: PONTOTOC 28 2N 7E  
C SE NW NE  
1650 FSL 990 FWL of 1/4 SEC  
Latitude: 34.61912 Longitude: -96.570252  
Derrick Elevation: 710 Ground Elevation: 696

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	SS8	567		520	SURFACE
INTERMEDIATE	8 5/8	32	SS8	3775		1500	
PRODUCTION	5 1/2	15.5	K-55	4106		625	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4306**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3784	AS1-X	4095	PBTD (CEMENT)

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation					
Formation Name: VIOLA		Code: 202VIOL		Class: INJ	
<b>Spacing Orders</b>			<b>Perforated Intervals</b>		
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		3808	3988		
<b>Acid Volumes</b>			<b>Fracture Treatments</b>		
6,000 GAL HCL ACID			There are no Fracture Treatments records to display.		

Formation	Top
VIOLA	3732

Were open hole logs run? Yes

Date last log run: February 15, 1988

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT #1801690014

FOR COMMISSION USE ONLY	
Status: Accepted	1139482