

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133252900000

Completion Report

Spud Date: May 21, 2018

OTC Prod. Unit No.:

Drilling Finished Date: May 29, 2018

1st Prod Date:

Completion Date: June 12, 2018

Drill Type: STRAIGHT HOLE

Well Name: JACEY JAMES 3

Purchaser/Measurer:

Location: SEMINOLE 20 9N 7E
NE SE SE SE
596 FSL 203 FEL of 1/4 SEC
Latitude: 35.2339 Longitude: -96.5831
Derrick Elevation: 935 Ground Elevation: 925

First Sales Date:

Operator: TRIPower RESOURCES LLC 21986
PO BOX 849
16 "E" ST SW
ARDMORE, OK 73402-0849

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
665304	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8	24	J55	889		150	SURFACE
PRODUCTION	5-1/2	15.50	J55	3607		330	1107

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3615

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3506	CIBP
2350	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2018	CROMWELL			50		40	PUMPING		0	
Aug 25, 2018	CALVIN MID					25	PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: TA

Spacing Orders

Order No	Unit Size
581454	40

Perforated Intervals

From	To
3422	3426

Acid Volumes

500 GAL 7-1/2% NEFE ACID

Fracture Treatments

NONE

Formation Name: GILCREASE

Code: 403GLCR

Class: TA

Spacing Orders

Order No	Unit Size
581454	40

Perforated Intervals

From	To
3410	3417

Acid Volumes

500 GAL 7-1/2% NEFE ACID

Fracture Treatments

NONE

Formation Name: CALVIN MID

Code: 404CLVNM

Class: DRY

Spacing Orders

Order No	Unit Size
581454	40

Perforated Intervals

From	To
2135	2143

Acid Volumes

500 GAL 7-1/2% NEFE ACID

Fracture Treatments

NONE

Formation	Top
CROMWELL	3424
GILCREASE	3410
BOOCH	3350
EARLSBORP	2928
THURMAN	2730
SENORA	2520
CALVIN MID	2016

Were open hole logs run? Yes

Date last log run: May 29, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE GILCREASE / CROMWELL WAS TESTED BUT NEVER PRODUCED PER OPERATOR

OCC - NOTIFIED OPERATOR THAT A 1003A MUST BE FILED AT TIME OF 1002A SUBMITTAL

FOR COMMISSION USE ONLY

1139644

Status: Accepted