Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073262670000 **Completion Report** Spud Date: October 04, 2018

OTC Prod. Unit No.: 07322452900000 Drilling Finished Date: October 18, 2018

1st Prod Date: December 15, 2018

Completion Date: November 27, 2018

Drill Type: HORIZONTAL HOLE

Well Name: PHYLLIS 35-02SH Purchaser/Measurer: MUSTANG

KINGFISHER 36 19N 6W Location:

NE NW NW NW

253 FNL 385 FWL of 1/4 SEC

Latitude: 36.086461 Longitude: -97.798514 Derrick Elevation: 1152 Ground Elevation: 1132

SK NEMAHA LLC 24221 Operator:

> 11700 KATY FWY STE 900 HOUSTON, TX 77079--1222

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| | Single Zone | | | | |
| Х | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception |
|--------------------|
| Order No |
| 703027 |

| Increased Density |
|-------------------|
| Order No |
| 683701 |

First Sales Date: 12/15/2018

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 36 | J55 | 352 | | 170 | SURFACE |
| INTERMEDIATE | 7 | 29 | P110 | 6691 | | 425 | 1419 |
| PRODUCTION | 4.5 | 13.5 | P110 | 11127 | | 435 | 5950 |

| | | | | Liner | | | | |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | - | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 11125

| Packer | | | | | |
|---|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

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| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Jan 06, 2019 | OSWEGO | 429 | 39.4 | 694 | 1618 | 860 | PUMPING | | 36 | 344 |

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 661562 | 640 | | | | |

| Perforated Intervals | | | | |
|----------------------|------|--|--|--|
| From | То | | | |
| 10952 | 6776 | | | |

Acid Volumes

20% HCL: 367BBL, 20% GEL HCL:7,474BBL, 20% LIGHT GEL:3,934BBL

| Fracture Treatments | |
|-------------------------------|--|
| TOTAL 55,745BBL WITH 15STAGES | |

| Formation | Тор |
|-----------|------|
| BIGLIME | 6236 |
| OSWEGO | 6287 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

PLUG AND PERF COMPLETION WITH TOTAL 15 STAGES.

Lateral Holes

Sec: 35 TWP: 19N RGE: 6W County: KINGFISHER

E2 SW SW SW

339 FSL 367 FEL of 1/4 SEC

Depth of Deviation: 5560 Radius of Turn: 934 Direction: 181 Total Length: 4099

Measured Total Depth: 11125 True Vertical Depth: 6258 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY

1141425

Status: Accepted

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