

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011241300000

**Completion Report**

Spud Date: December 09, 2018

OTC Prod. Unit No.: 011-226076-0-0000

Drilling Finished Date: February 14, 2019

1st Prod Date: August 30, 2019

Completion Date: August 22, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SCHULTE FIU 2-19-18XHM

Purchaser/Measurer: ENABLE

Location: BLAINE 19 15N 10W  
 SW SE SW SW  
 292 FSL 885 FWL of 1/4 SEC  
 Latitude: 35.75488688 Longitude: -98.30986576  
 Derrick Elevation: 1497 Ground Elevation: 1467

First Sales Date: 8/30/2019

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	672598
	682837

Increased Density	
Order No	
	685436
	685437

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1481		831	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9572		767	5860
PRODUCTION	5 1/2	23	P-110	20946		3987	4283

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20985**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2019	MISSISSIPPI LIME - MISSISSIPPIAN	3277	48	9654	2946	3059	FLOWING	3450	44	2833

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
579331	640
676600	MULTIUNIT

**Perforated Intervals**

From	To
11094	15716

**Acid Volumes**

83.3 BBLS 15% HCL
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**Fracture Treatments**

322,854 BBLS FLUID; 19,746,872 LBS SAND
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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
656754	640
676600	MULTIUNIT

**Perforated Intervals**

From	To
15753	20776

**Acid Volumes**

ACIDIZED WITH MISSISSIPPI LIME
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**Fracture Treatments**

FRAC'D WITH MISSISSIPPI LIME
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Formation Name: MISSISSIPPI LIME - MISSISSIPPIAN

Code:

Class: OIL

Formation	Top
MISSISSIPPI LIME TVD	11008

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 18 TWP: 15N RGE: 10W County: BLAINE

NE NW NW NW

32 FNL 436 FEL of 1/4 SEC

Depth of Deviation: 10767 Radius of Turn: 586 Direction: 3 Total Length: 9891

Measured Total Depth: 20985 True Vertical Depth: 10851 End Pt. Location From Release, Unit or Property Line: 32

**FOR COMMISSION USE ONLY**

1143681

Status: Accepted