Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073263810000

OTC Prod. Unit No.: 07322488000000

Completion Report

Spud Date: December 18, 2018

Drilling Finished Date: January 07, 2019 1st Prod Date: February 11, 2019 Completion Date: January 30, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: MUSTANG

First Sales Date: 2019/02/12

Drill Type: HORIZONTAL HOLE

Well Name: PHYLLIS 36-O3SH

Location: KINGFISHER 25 19N 6W NW SE SE SE 343 FSL 371 FEL of 1/4 SEC Latitude: 36.087929 Longitude: -97.78324 Derrick Elevation: 1128 Ground Elevation: 1108

Operator: SK NEMAHA LLC 24221

11700 KATY FWY STE 900 HOUSTON, TX 77079--1222

Completion Type		Location Exception	$\neg \ulcorner$	Increased Density				
Х	Single Zone	Order No	1 [Order No				
	Multiple Zone	702721	1 [683702				
	Commingled							

Casing and Cement										
Туре		Size	Weight	Grade	ade Feet		PSI S		Top of CMT	
SURFACE		9.625	36	J55	361		170		SURFACE	
INTERMEDIATE		7	29	P110	64	44		390	90 2453	
PRODUCTION		4.5	13.5	P110	105	535	391		5972	
Liner										
Туре	Size	ize Weight Grade Length		PSI	SAX	SAX Top D		Bottom Dept		
There are no Liner records to display.										

Total Depth: 10596

Pac	ker		Plug				
Depth	Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.		There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Feb 18, 2019	OSWEGO	118.6	38.8	694	5831	2347	PUMPING		64	1386	
		Cor	npletion and	l Test Data k	y Producing F	ormation					
	Formation Name: OSV	/EGO		Code: 40	4OSWG	C	lass: OIL				
	Spacing Orders				Perforated I	ntervals					
Order	Order No Unit Size				n	-					
6457	645701 640			10383		6400					
	Acid Volumes				Fracture Tre	atments					
	5BBL, 25%GELLED ACIE		5%	TOTAL FLU	IID VOLUME: 5	1,967BBL, 1	5STAGES	_			
	LIGHT GEL ACID: 2614	3BL									
Formation		т	ор	V	/ere open hole l	logs run? No					
BIG LIME			6057 Date last log run:								
OSWEGO			6099 Were unusual drilling circumstances encountered? No								
				E	xplanation:						
Other Remarks	8										
PLUG AND PE	RF COMPLETION WITH	15 STAGES.									
				Lateral F	loles						
Sec: 25 TWP: 1	9N RGE: 6W County: KII	NGFISHER									
E2 SW SW	SW										
750 FSL 846	FEL of 1/4 SEC										
Depth of Deviat	ion: 5536 Radius of Turn	: 639 Direction	: 180 Total L	ength: 4057							
Measured Total	Depth: 10596 True Verti	cal Depth: 613	8 End Pt. Lo	ocation From	Release, Unit c	or Property L	ine: 750				

FOR COMMISSION USE ONLY

Status: Accepted

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