

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248380001

Completion Report

Spud Date: February 12, 2019

OTC Prod. Unit No.: 121-225929-0-0000

Drilling Finished Date: April 08, 2019

1st Prod Date: August 18, 2019

Completion Date: August 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TAMARA 1-33/28H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 4 7N 17E
NE NE NE NW
310 FNL 2325 FWL of 1/4 SEC
Latitude: 35.115542 Longitude: -95.517497
Derrick Elevation: 700 Ground Elevation: 677

First Sales Date: 8/18/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690436		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	296		180	SURFACE
INTERMEDIATE	9.625	36	J-55	3241		225	1632
PRODUCTION	5.5	20	P-110	17680		1695	5153

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17716

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 26, 2019	WOODFORD			2716		1728	FLOWING	668	FULL	190

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
689364	MULTIUNIT
685305	640

Perforated Intervals

From	To
8342	17555

Acid Volumes

67,998 TOTAL GALS ACID

Fracture Treatments

17,448,858 TOTAL GALS SLICKWATER
10,212,474 TOTAL LBS SAND

Formation	Top
HARTSHORNE	2654
ATOKA	3048
WAPANUKA	6703
UNION VALLEY	7056
CROMWELL	7172
JEFFERSON	7285
FALSE CANEY	7383
CANEY	7572
MAYES	7785
WOODFORD	7904

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 690436 HAS NOT BEEN ISSUED.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONATL WELL FOR ORDER 689364 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 28 TWP: 8N RGE: 17E County: PITTSBURG

NW SE NW NW

1054 FNL 917 FWL of 1/4 SEC

Depth of Deviation: 7650 Radius of Turn: 556 Direction: 350 Total Length: 9191

Measured Total Depth: 17716 True Vertical Depth: 7697 End Pt. Location From Release, Unit or Property Line: 1054

Status: Accepted

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**1002A
Addendum**

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First Sales Date: 8/18/2019

Multiunit
Sec 4(SHC)-0 -
Sec 33-55.6% 225929 I
Sec 28-44.4% 225929 AI

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
690436

Increased Density
Order No
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Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

8-26-19

319 W&F D

668 PSI

December 17, 2019

1 of 3

E2
E2

AR

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FOR COMMISSION USE ONLY

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Status: Accepted