Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123070190002

Completion Report

Spud Date: September 16, 1973

OTC Prod. Unit No.:

Drilling Finished Date: September 20, 1973

1st Prod Date:

Completion Date: November 17, 2009

Recomplete Date: June 09, 2018

Amended

Drill Type:

Amend Reason: RETURN TO INJECTION

STRAIGHT HOLE

Well Name: EAST FITTS UNIT 19-1 (BURRIS HEIRS B-1)

Purchaser/Measurer:

First Sales Date:

Location:

PONTOTOC 28 2N 7E C SW SE NE 330 FSL 1650 FWL of 1/4 SEC

Latitude: 34.615548 Longitude: -96.56791 Derrick Elevation: 725 Ground Elevation: 711

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD HOUSTON, TX 77069-2212

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	12 1/2	50		519		400	SURFACE	
PRODUCTION	4 1/2	10.6		4001		500		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner recor	ds to displa	ay.		

Total Depth: 4305

Packer							
De	epth Brand & Type						
3	529 ASIX						

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Te	st Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are r	no Initial Da	ata records to disp	olay.				
		Cor	npletion and	Test Data	by Producing F	ormation				
	Formation Name: VIOL	A		Code: 2	202VIOL	C	Class: INJ			
	Spacing Orders				Perforated In	ntervals				
Orde	Order No Unit Size			From		7	То			
There a	There are no Spacing Order records to display.			3748 3933						
	Acid Volumes		$\neg \sqcap$		Fracture Tre	atments				
4,650 GAL 28% SOS FE HCL ACID				NONE						
Formation	3.	Т	ор		Were open hole I	ogs run? No				
VIOLA					Date last log run:					
					Were unusual dri Explanation:	lling circums	tances enco	untered? No		

6.		
Other Remarks		
UIC PERMIT #103351		

FOR COMMISSION USE	ONLY			
				1140551
Status: Accepted				