

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261800000

Completion Report

Spud Date: August 10, 2018

OTC Prod. Unit No.: 073-224589-0-0000

Drilling Finished Date: August 29, 2018

1st Prod Date: November 21, 2018

Completion Date: October 10, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCKY DOG 1507 4H-19

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 19 15N 7W
SW NW NW NE
345 FNL 2330 FEL of 1/4 SEC
Latitude: 35.768233 Longitude: -97.98445
Derrick Elevation: 1226 Ground Elevation: 1201

First Sales Date: 11/21/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681014		679402	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1481		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	13632		1535	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13660

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 30, 2018	MISSISSIPPIAN (LESS CHESTER)	250	40	459	1836	432	FLOWING	1000	48	87

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
67038		640		8892			13558		
Acid Volumes				Fracture Treatments					
15% HCL = 339 BBLS				TOTAL FLUIDS = 163,839 BBLS TOTAL PROPPANT = 6,859.324 LBS					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8559

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
<p>DELAYED PUT ON PRODUCTION FOR FRAC PROTECTION FROM OFFSET. OCC - ORDER 679294 INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.</p>

Lateral Holes
<p>Sec: 19 TWP: 15N RGE: 7W County: KINGFISHER</p> <p>SW SW SW SE</p> <p>94 FSL 2330 FEL of 1/4 SEC</p> <p>Depth of Deviation: 8245 Radius of Turn: 800 Direction: 181 Total Length: 4660</p> <p>Measured Total Depth: 13660 True Vertical Depth: 8813 End Pt. Location From Release, Unit or Property Line: 94</p>

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<div>Status: Accepted</div> <div>1141382</div>