

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261810000

**Completion Report**

Spud Date: August 09, 2018

OTC Prod. Unit No.: 073-224591-0-0000

Drilling Finished Date: September 08, 2018

1st Prod Date: November 21, 2018

Completion Date: October 10, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCKY DOG 1507 5H-19

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 19 15N 7W  
SW NW NW NE  
345 FNL 2350 FEL of 1/4 SEC  
Latitude: 35.768532 Longitude: -97.984517  
Derrick Elevation: 1226 Ground Elevation: 1201

First Sales Date: 11/21/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681013		679402	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1505		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	13759		1555	605

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13786**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2018	MISSISSIPPIAN (LESS CHESTER)	481	40	558	1160	134	FLOWING	1010	38	134

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
678038		640		9022			13690		
Acid Volumes				Fracture Treatments					
15% HCL = 254 BBLS				TOTAL FLUIDS = 255,959 BBLS TOTAL PROPPANT = 10,958,078 LBS					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8601

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE ORDER 679294 INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 19 TWP: 15N RGE: 7W County: KINGFISHER  SE SE SE SW  92 FSL 2331 FWL of 1/4 SEC  Depth of Deviation: 8385 Radius of Turn: 382 Direction: 179 Total Length: 4668  Measured Total Depth: 13786 True Vertical Depth: 8868 End Pt. Location From Release, Unit or Property Line: 92

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<div>Status: Accepted</div> <div>1141385</div>