

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261790000

Completion Report

Spud Date: August 11, 2018

OTC Prod. Unit No.: 073-224587-0-0000

Drilling Finished Date: August 21, 2018

1st Prod Date: November 21, 2018

Completion Date: October 10, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCKY DOG 1507 3H-19

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 19 15N 7W
S2 NW NW NE
345 FNL 2310 FEL of 1/4 SEC
Latitude: 35.768234 Longitude: -97.984383
Derrick Elevation: 1226 Ground Elevation: 1201

First Sales Date: 11/21/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679446		679402	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1485		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	13149		1535	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13833

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2018	MISSISSIPPIAN (LESS CHESTER)	300	40	901	3003	699	FLOWING	1000	46	147

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code:	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>678038</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	678038	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>9052</td> <td>13727</td> </tr> </table>		Perforated Intervals		From	To	9052	13727
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8552

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 679294 AN INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCETION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 19 TWP: 15N RGE: 7W County: BLAINE SW SE SW SE 94 FSL 1707 FEL of 1/4 SEC Depth of Deviation: 8400 Radius of Turn: 800 Direction: 182 Total Length: 4675 Measured Total Depth: 13833 True Vertical Depth: 8950 End Pt. Location From Release, Unit or Property Line: 94

FOR COMMISSION USE ONLY	
Status: Accepted	1141381