

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073261790000

**Completion Report**

Spud Date: August 11, 2018

OTC Prod. Unit No.: 073-224587-0-0000

Drilling Finished Date: August 21, 2018

1st Prod Date: November 21, 2018

Completion Date: October 10, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LUCKY DOG 1507 3H-19

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 19 15N 7W  
 S2 NW NW NE  
 345 FNL 2310 FEL of 1/4 SEC  
 Latitude: 35.768234 Longitude: -97.984383  
 Derrick Elevation: 1226 Ground Elevation: 1201

First Sales Date: 11/21/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100  
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
679446	

Increased Density	
Order No	
679402	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1485		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	13149		1535	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13833**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2018	MISSISSIPPIAN (LESS CHESTER)	300	40	901	3003	699	FLOWING	1000	46	147

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code:

Class: OIL

**Spacing Orders**

Order No	Unit Size
678038	640

**Perforated Intervals**

From	To
9052	13727

**Acid Volumes**

15% HCL = 336 BBLS

**Fracture Treatments**

TOTAL FLUIDS = 167,581 BBLS.  
TOTAL PROPPANT = 6,965,398 LBS.

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8552

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 679294 AN INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCETION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 19 TWP: 15N RGE: 7W County: BLAINE

SW SE SW SE

94 FSL 1707 FEL of 1/4 SEC

Depth of Deviation: 8400 Radius of Turn: 800 Direction: 182 Total Length: 4675

Measured Total Depth: 13833 True Vertical Depth: 8950 End Pt. Location From Release, Unit or Property Line: 94

**FOR COMMISSION USE ONLY**

1141381

Status: Accepted