

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240740000

Completion Report

Spud Date: September 01, 2018

OTC Prod. Unit No.: 011-224817-0-0000

Drilling Finished Date: November 06, 2018

1st Prod Date: January 03, 2019

Completion Date: December 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LOIS 1613 3H-35

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 1/3/19

Location: BLAINE 2 15N 13W
NE NW NE NW
250 FNL 1805 FWL of 1/4 SEC
Latitude: 35.811523 Longitude: -98.554674
Derrick Elevation: 1821 Ground Elevation: 1796

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686361

Increased Density
Order No
684463

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	368		680	SURFACE
SURFACE	13 3/8	54.5	J-55	985		620	SURFACE
INTERMEDIATE	9 5/8	40	P-110 EC	9710		1075	1477
PRODUCTION	5 1/2	20	P-110 ICY	16911		2230	5619

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16948

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2019	MISSISSIPPIAN	480	49.8	2761	5752	1068	FLOWING	3000	18	2405

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
662096	640

Perforated Intervals

From	To
11970	16842

Acid Volumes

152 BBLS 15% HCL

Fracture Treatments

208,404 BBLS TOTAL FLUID 9,022,149 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN	11663

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 13W County: BLAINE

NE NE NW NW

87 FNL 1145 FWL of 1/4 SEC

Depth of Deviation: 11230 Radius of Turn: 800 Direction: 354 Total Length: 4810

Measured Total Depth: 16948 True Vertical Depth: 11486 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY

1141721

Status: Accepted