

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252690000

Completion Report

Spud Date: September 08, 2019

OTC Prod. Unit No.: 017-224841-0-0000

Drilling Finished Date: September 30, 2018

1st Prod Date: January 06, 2019

Completion Date: December 31, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLLMAN 1306 1H-2X

Purchaser/Measurer: MARKWEST

Location: CANADIAN 10 13N 6W
SE SE SE SE
260 FSL 260 FEL of 1/4 SEC
Latitude: 35.609864 Longitude: 97.816616
Derrick Elevation: 1344 Ground Elevation: 1319

First Sales Date: 1/6/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686528		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55 BTC	1486		750	SURFACE
PRODUCTION	5 1/2"	20#	P-110 ICY	17814		2689	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17820

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2019	MISSISSIPPIAN	297	40	827	2785	283	FLOWING	1000	128	103

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
615782	640
686527	MULTIUNIT

Perforated Intervals

From	To
8510	8822

Acid Volumes

15% HCL = 85 BBLS

Fracture Treatments

TOTAL FLUIDS = 339,054 BBLS. TOTAL PROPPANT = 12,171,021 LBS

Formation Name: WOODFORD

Code: 315WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
615782	640
647110	640
686527	MULTIUNIT

Perforated Intervals

From	To
8822	17715

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	7972
WOODFORD	8822

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 2 TWP: 13N RGE: 6W County: CANADIAN

NE SW NW NW

867 FNL 425 FWL of 1/4 SEC

Depth of Deviation: 7900 Radius of Turn: 382 Direction: 2 Total Length: 9205

Measured Total Depth: 17820 True Vertical Depth: 8230 End Pt. Location From Release, Unit or Property Line: 867

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1141898

Status: Accepted