

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240750000

Completion Report

Spud Date: September 01, 2018

OTC Prod. Unit No.: 011-224816-0-0000

Drilling Finished Date: October 20, 2018

1st Prod Date: January 03, 2019

Completion Date: December 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LOIS 1613 2H-35

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING LP

First Sales Date: 1/3/2019

Location: BLAINE 2 15N 13W
NE NW NE NW
250 FNL 1825 FWL of 1/4 SEC
Latitude: 35.811523 Longitude: -98.554606
Derrick Elevation: 1820 Ground Elevation: 1795

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686360

Increased Density
Order No
684463

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	368		680	SURFACE
SURFACE	13 3/8	54.5	J-55	982		620	SURFACE
INTERMEDIATE	9 5/8	40	P-110 EC	9725		955	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	16905		2295	5705

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16937

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2019	MISSISSIPPIAN	424	49.8	3209	7568	1217	FLOWING	3500	18	2905

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
662096	640

Perforated Intervals

From	To
11972	16833

Acid Volumes

143 BBLS 15% HCL

Fracture Treatments

211,358 BBLS TOTAL FLUID 9,031,254 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN	11665

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 13W County: BLAINE

NW NW NW NE

84 FNL 2597 FEL of 1/4 SEC

Depth of Deviation: 11258 Radius of Turn: 800 Direction: 360 Total Length: 5017

Measured Total Depth: 16937 True Vertical Depth: 11416 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY

1141579

Status: Accepted