

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261120001

Completion Report

Spud Date: July 14, 2018

OTC Prod. Unit No.: 073-224594-0-0000

Drilling Finished Date: August 23, 2018

1st Prod Date: November 21, 2018

Completion Date: October 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCKY DOG 1507 8H-19

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 19 15N 7W
W2 NE NW NW
330 FNL 940 FWL of 1/4 SEC
Latitude: 35.768151 Longitude: -97.991324
Derrick Elevation: 1209 Ground Elevation: 1181

First Sales Date: 11/21/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681011		679402	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1482		390	SURFACE
PRODUCTION	5 1/2"	20#	P-110	13906		1575	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13901

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2018	MISSISSIPPIAN (LESS CHESTER)	483	40	576	1193	481	FLOWING	1010	36	475

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
678038		640		9000			13803		
Acid Volumes				Fracture Treatments					
15% HCL = 220 BBLS				TOTAL FLUIDS = 251,235 BBLS. TOTAL PROPPANT = 11,637,118 LBS.					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8616

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 679294 INTERIM ORDER IS AN EXCEPTION TO RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 19 TWP: 15N RGE: 7W County: KINGFISHER SE SW SW SW 86 FSL 406 FWL of 1/4 SEC Depth of Deviation: 8430 Radius of Turn: 382 Direction: 176 Total Length: 4802 Measured Total Depth: 13901 True Vertical Depth: 8845 End Pt. Location From Release, Unit or Property Line: 86

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<div>Status: Accepted</div> <div>1141490</div>