

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240830000

Completion Report

Spud Date: September 20, 2018

OTC Prod. Unit No.: 011-224835-0-0000

Drilling Finished Date: October 07, 2018

1st Prod Date: January 04, 2018

Completion Date: December 27, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARKS 1610 3H-4X

Purchaser/Measurer: ENABLE GAS GATHERING

Location: BLAINE 9 16N 10W
SW SE SE SW
305 FSL 2235 FWL of 1/4 SEC
Latitude: 35.870883 Longitude: -98.270329
Derrick Elevation: 1297 Ground Elevation: 1275

First Sales Date: 1/4/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687998		685866	
	Commingled			685865	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1492		449	SURFACE
PRODUCTION	5 1/2"	20#	P-110 ICY	20007		3111	417

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20070

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 23, 2019	MISSISSIPPIAN	668	40	1790	2680	1066	FLOWING	1010	28	732

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
640333	640
641005	640
687902	MULTIUNIT

Perforated Intervals

From	To
10042	19929

Acid Volumes

15% HCL = 100 BBLS

Fracture Treatments

TOTAL FLUIDS = 468,306 BBLS TOTAL PROPPANT = 18,878,318 LBS.

Formation	Top
MISSISSIPPIAN	9692

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 687373 INTERIM ORDER IS AN EXCEPTION TO RULE 165: 10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 4 TWP: 16N RGE: 10W County: BLAINE

NE NE NE NW

53 FNL 2461 FWL of 1/4 SEC

Depth of Deviation: 9500 Radius of Turn: 477 Direction: 353 Total Length: 9887

Measured Total Depth: 20070 True Vertical Depth: 9663 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1141876

Status: Accepted