

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261580000

Completion Report

Spud Date: August 13, 2018

OTC Prod. Unit No.: 073-224581-0-0000

Drilling Finished Date: September 09, 2018

1st Prod Date: November 26, 2018

Completion Date: October 16, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCKY DOG 1507 2H-19

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 19 15N 7W
NE SW NE NE
820 FNL 900 FEL of 1/4 SEC
Latitude: 35.767013 Longitude: -97.979633
Derrick Elevation: 1222 Ground Elevation: 1197

First Sales Date: 11/26/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681015		679402	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1510		390	SURFACE
PRODUCTION	5 1/2	20#	P-110	13577		1789	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13587

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2018	MISSISSIPPIAN (LESS CHESTER)	335	40	656	1958	553	FLOWING	1010	64	174

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
678038		640		8791			13478		
Acid Volumes				Fracture Treatments					
15% HCL = 250 BBLS.				TOTAL FLUIDS = 161,445 BBLS TOTAL PROPPANT = 6,986,395 LBS.					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8582

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORDER 679294 INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 19 TWP: 15N RGE: 7W County: KINGFISHER SW SW SE SE 80 FSL 1038 FEL of 1/4 SEC Depth of Deviation: 8185 Radius of Turn: 382 Direction: 182 Total Length: 4696 Measured Total Depth: 13587 True Vertical Depth: 8690 End Pt. Location From Release, Unit or Property Line: 80

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<div>Status: Accepted</div> <div>1141380</div>