

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011240260001

**Completion Report**

Spud Date: June 21, 2018

OTC Prod. Unit No.: 011-224792-0-0000

Drilling Finished Date: September 16, 2018

1st Prod Date: December 30, 2018

Completion Date: December 08, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: QUINTLE 5-10-3XHM

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: BLAINE 10 16N 10W  
 NW SE SE SE  
 341 FSL 480 FEL of 1/4 SEC  
 Latitude: 35.871012 Longitude: -98.24388  
 Derrick Elevation: 1260 Ground Elevation: 1235

First Sales Date: 12/30/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100  
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686655	

Increased Density	
Order No	
681742	
681743	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	1486		829	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19702		3248	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19702**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 10, 2019	MISSISSIPPIAN	1108	40	2304	2079	1421	FLOWING	1010	32	846

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
644711	640
639444	640
686654	MULTIUNIT

**Perforated Intervals**

From	To
9841	19594

**Acid Volumes**

15% HCL - 214 BBLS

**Fracture Treatments**

TOTAL FLUIDS - 604,907 BBLS  
TOTAL PROPPANT -25,191,698 LBS

Formation	Top
MISSISSIPPIAN	9647

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 3 TWP: 16N RGE: 10W County: BLAINE

NW NW NE NE

116 FNL 1317 FEL of 1/4 SEC

Depth of Deviation: 9211 Radius of Turn: 477 Direction: 360 Total Length: 9753

Measured Total Depth: 19702 True Vertical Depth: 9356 End Pt. Location From Release, Unit or Property Line: 116

**FOR COMMISSION USE ONLY**

1141760

Status: Accepted