

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133253720003

Completion Report

Spud Date: October 07, 2021

OTC Prod. Unit No.:

Drilling Finished Date: October 12, 2021

Amended

1st Prod Date:

Amend Reason: RE-ENTRY; CONVERT TO DISPOSAL

Completion Date: October 12, 2021

Recomplete Date: March 20, 2023

Drill Type: SERVICE WELL

Well Name: VICTORY 1

Purchaser/Measurer:

Location: SEMINOLE 26 7N 6E
NE SW SE SE
656 FSL 977 FEL of 1/4 SEC
Latitude: 35.024318927 Longitude: -96.381705469
Derrick Elevation: 930 Ground Elevation: 922

First Sales Date:

Operator: RKR EXPLORATION INC 21268

PO BOX 1688
SEMINOLE, OK 74868-1688

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	592		340	SURFACE
PRODUCTION	5 1/2	17	K-55	3470		150	2300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3470

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3202	ARROWSET 1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: CROMWELLCode: 251CMWLClass: DISP										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			3240				3256			
			3266				3274			
			3356				3368			
			3373				3377			
			3408				3410			
Acid Volumes			Fracture Treatments							
ISOLATED UPPER PERFS FROM 3240-3274 AND TREATED WITH 1000 GALLONS OF 15% ACID AND 100 BARRELS OF SALTWATER.			NO ADDITIONAL TREATMENT							
ISOLATED THE LOWER PERFS FROM 3356-3410 AND TREATED WITH 1000 GALLONS OF 15% ACID AND 120 BARRELS OF SALTWATER.										

Formation	Top
CROMWELL	3240

Were open hole logs run? Yes
Date last log run: March 07, 2023

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

UIC PERMIT# 2301200602

OPERATOR - RE-ENTRY, DEEPENED FOR SWD

FOR COMMISSION USE ONLY

Status: Accepted

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