Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35103247880000 **Completion Report** Spud Date: January 16, 2023

OTC Prod. Unit No.: 103-230804-0-0000 Drilling Finished Date: January 31, 2023

1st Prod Date: March 19, 2023

Completion Date: February 16, 2023

Drill Type: HORIZONTAL HOLE

Well Name: THEDFORD 3-12H Purchaser/Measurer: ENERGY TRANSFER

NOBLE 12 20N 2W Location:

SW NE NE NW

380 FNL 2058 FWL of 1/4 SEC

Latitude: 36.230624 Longitude: -97.364933 Derrick Elevation: 1131 Ground Elevation: 1116

BLAKE PRODUCTION COMPANY INC 18119 Operator:

> 1601 NW EXPRESSWAY STE 777 **OKLAHOMA CITY, OK 73118-1446**

| Completion Type | | | | |
|-----------------|---------------|--|--|--|
| Х | Single Zone | | | |
| | Multiple Zone | | | |
| | Commingled | | | |

| Location Exception | | | |
|--------------------|--|--|--|
| Order No | | | |
| 733684 | | | |

| Increased Density |
|-------------------|
| Order No |
| 730337 |
| 730042 |

First Sales Date: 3/21/2023

| Casing and Cement | | | | | | | | |
|-------------------|--------|--------|-------|------|------|-----|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 9-5/8" | 40 | J-55 | 326 | 3950 | 300 | SURFACE | |
| INTERMEDIATE | 7" | 26 | J-55 | 4880 | 4980 | 280 | 2250 | |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4-1/2" | 11.6 | P-110 | 6517 | 10690 | 430 | 3570 | 10087 |

Total Depth: 10096

| Packer | | | | |
|---|--------------|--|--|--|
| Depth | Brand & Type | | | |
| There are no Packer records to display. | | | | |

| Plug | | | | |
|---------------------------------------|--|--|--|--|
| Depth Plug Type | | | | |
| There are no Plug records to display. | | | | |

| | Initial Test Data | | | | | | | | | |
|--------------|-------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Mar 31, 2023 | BIG LIME | 55 | 42 | 116 | 2109 | 620 | PUMPING | | | |

May 25, 2023 1 of 2

Completion and Test Data by Producing Formation

Formation Name: BIG LIME

Code: 404BGLM

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 656096 | 640 | | | | |
| 729650 | 640 | | | | |
| 733683 | MULTIUNIT | | | | |

| Perforated Intervals | | | | | |
|----------------------|-------|--|--|--|--|
| From | То | | | | |
| 5029 | 10048 | | | | |

Acid Volumes
201,600 GAL 15% NEFE HCL GELLED ACID

| Fracture Treatments | | | | |
|------------------------|--|--|--|--|
| 60,805 BBLS FRESHWATER | | | | |

| Formation | Тор |
|--------------|------|
| BIG LIME | 4557 |
| CHECKERBOARD | 4430 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: 20N RGE: 2W County: NOBLE

SE NE NW NW

335 FNL 1172 FWL of 1/4 SEC

Depth of Deviation: 4000 Radius of Turn: 573 Direction: 300 Total Length: 5216

Measured Total Depth: 10096 True Vertical Depth: 4579 End Pt. Location From Release, Unit or Property Line: 335

FOR COMMISSION USE ONLY

1149953

Status: Accepted

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