

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087222390000

Completion Report

Spud Date: December 24, 2019

OTC Prod. Unit No.: 087-226999

Drilling Finished Date: January 21, 2020

1st Prod Date: November 17, 2020

Completion Date: November 17, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LAUBHAN 0409 4H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 11/17/2020

Location: MCCLAIN 4 8N 4W
E2 NW NW NE
330 FNL 2290 FEL of 1/4 SEC
Latitude: 35.202854408 Longitude: -97.625044239
Derrick Elevation: 0 Ground Elevation: 1260

Operator: EOG RESOURCES INC 16231

14701 BOGERT PARKWAY
OKLAHOMA CITY, OK 73134-2646

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715201		697303	
	Commingled			698844	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1004	3520	420	SURFACE
PRODUCTION	5 1/2	20	P-110	19621	14360	1935	1405

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19631

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 13, 2020	WOODFORD	434	40	442	1018	1064	FLOWING	1600	128	518

Completion and Test Data by Producing Formation

Formation Name: WOODFORDCode: 319WDFDClass: OIL

Spacing Orders

Order No	Unit Size
594544	640 IRREGULAR UNIT
652790	NPT
684433	640
715200	MULTIUNIT

Perforated Intervals

From	To
9570	19526

Acid Volumes

2,000 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

22,328,734 GALLONS TOTAL FLUID, 24,833,102 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	9284

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 8N RGE: 4W County: MCCLAIN

SE SW SW SE

174 FSL 2074 FEL of 1/4 SEC

Depth of Deviation: 8992 Radius of Turn: 576 Direction: 177 Total Length: 10063

Measured Total Depth: 19631 True Vertical Depth: 9543 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY

Status: Accepted

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