

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087222380000

Completion Report

Spud Date: December 23, 2019

OTC Prod. Unit No.: 087226998

Drilling Finished Date: February 04, 2020

1st Prod Date: November 17, 2020

Completion Date: November 17, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LAUBHAN 0409 3H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 11/17/2020

Location: MCCLAIN 4 8N 4W
C NW NW NE
330 FNL 2310 FEL of 1/4 SEC
Latitude: 35.202854408 Longitude: -97.625044239
Derrick Elevation: 0 Ground Elevation: 1260

Operator: EOG RESOURCES INC 16231

14701 BOGERT PARKWAY
OKLAHOMA CITY, OK 73134-2646

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 715199 | | 697303 | |
| | Commingled | | | 698844 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1004 | 3520 | 420 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 20052 | 14360 | 2175 | 1785 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 20055

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 13, 2020 | WOODFORD | 485 | 40 | 483 | 996 | 1338 | FLOWING | 1550 | 128 | 419 |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|----------------------------|--|--|--|-------|------------|--|--|
| Formation Name: WOODFORD | | | | Code: 319WDFD | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | To | | | |
| 594544 | | 320 / 640 / IRREGULAR UNIT | | 9888 | | 19958 | | | |
| 652790 | | NPT | | | | | | | |
| 684433 | | 320 | | | | | | | |
| 715198 | | MULTIUNIT | | | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 2,000 GALLONS 7.5% HCL TOTAL ACID | | | | 21,935,194 GALLONS TOTAL FLUID, 25,392,410 POUNDS TOTAL PROPPANT | | | | | |
| | | | | | | | | | |

| Formation | Top |
|-----------|------|
| WOODFORD | 9460 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|--|
| Sec: 9 TWP: 8N RGE: 4W County: MCCLAIN SW SW SE SE 174 FSL 1170 FEL of 1/4 SEC Depth of Deviation: 9107 Radius of Turn: 649 Direction: 176 Total Length: 10299 Measured Total Depth: 20055 True Vertical Depth: 9505 End Pt. Location From Release, Unit or Property Line: 174 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1150075</div> |