Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051249470000 **Completion Report** Spud Date: July 19, 2022

OTC Prod. Unit No.: 051-230742 Drilling Finished Date: September 28, 2022

1st Prod Date: December 01, 2022

Completion Date: December 01, 2022

Drill Type: HORIZONTAL HOLE

Purchaser/Measurer: BLUE MOUNTAIN

MIDSTREAM

First Sales Date: 12/01/2022

Well Name: SPROWLS 1H-11-2

GRADY 11 9N 8W Location:

SW SW SE SE 200 FSL 1300 FEL of 1/4 SEC

Latitude: 35.26220493 Longitude: -98.01083616 Derrick Elevation: 1449 Ground Elevation: 1415

Operator: CITIZEN ENERGY III LLC 24120

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception						
Order No						
735560						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9.625	40	J-55	1007	1100	289	SURFACE		
INTERMEDIATE	7	29	P-110 HC	11770	1500	389	6776		
PRODUCTION	5	18	P-110 EC	23710	2000	614	11716		

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Botton							Bottom Depth		
	There are no Liner records to display.									

Total Depth: 23710

Packer							
Depth	Brand & Type						
There are no Packe	er records to display.						

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

Initial Test Data

July 12, 2023 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Dec 22, 2022	2, 2022 ALL ZONES 129 PRODUCING		53.8	2610	20233	1937	FLOWING	2700	32	1468	
<u> </u>		Coi	npletion and	Test Data k	y Producing F	ormation	•		ı		
	Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	C	class: GAS				
	Spacing Orders				Perforated In	ntervals					
Orde	r No l	Jnit Size	\neg	Fron	n	7	Го				
697	491	640		1335	4	21	270				
697	490	640		2167	7	23	660				
735	559 MI	ULTI UNIT			•						
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments					
There a	re no Acid Volume records	s to display.	19,9	31,120 POU	NDS OF PROP OF FLU		862 BARREL	S			
	Formation Name: WOC	DFORD		Code: 31	9WDFD	C	class: GAS				
	Spacing Orders			Perforated Intervals							
Orde	Order No Unit Size		\neg	From		То					
697	491	640		2131	0	21	637				
580	580069 640				•						
735559 MULTIUNIT											
Acid Volumes				Fracture Treatments							
There are no Acid Volume records to display.				TREATED WITH THE MISSISSIPPIAN							
Formation		т	· ор		Vere open hole I	ogs run? No					
MISSISSIPPIAN				12972 Date last log run:							
WOODFORD				Were unusual drilling circumstances encountered? No Explanation:							
				_	,						

There are no Other Remarks.

Lateral Holes

July 12, 2023 2 of 3 Sec: 2 TWP: 9N RGE: 8W County: GRADY

NE NE NW NE

130 FNL 1346 FEL of 1/4 SEC

Depth of Deviation: 12576 Radius of Turn: 521 Direction: 356 Total Length: 10284

Measured Total Depth: 23710 True Vertical Depth: 12771 End Pt. Location From Release, Unit or Property Line: 130

FOR COMMISSION USE ONLY

1149566

Status: Accepted

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