

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249470000

Completion Report

Spud Date: July 19, 2022

OTC Prod. Unit No.: 051-230742

Drilling Finished Date: September 28, 2022

1st Prod Date: December 01, 2022

Completion Date: December 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: SPROWLS 1H-11-2

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 12/01/2022

Location: GRADY 11 9N 8W
SW SW SE SE
200 FSL 1300 FEL of 1/4 SEC
Latitude: 35.26220493 Longitude: -98.01083616
Derrick Elevation: 1449 Ground Elevation: 1415

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735560		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1007	1100	289	SURFACE
INTERMEDIATE	7	29	P-110 HC	11770	1500	389	6776
PRODUCTION	5	18	P-110 EC	23710	2000	614	11716

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23710

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2022	MISSISSIPPIAN	129	53.8	2610	20233	1937	FLOWING	2700	32	1468

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
697491	640	13354	21270		
697490	640	21677	23660		
735559	MULTI UNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		19,931,120 POUNDS OF PROPPANT ; 426,862 BARRELS OF FLUID			

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
697491	640	21310	21637		
580069	640				
735559	MULTIUNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		TREATED WITH THE MISSISSIPPIAN			

Formation	Top
MISSISSIPPIAN	12972
WOODFORD	13169

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 9N RGE: 8W County: GRADY

NE NE NW NE

130 FNL 1346 FEL of 1/4 SEC

Depth of Deviation: 12576 Radius of Turn: 521 Direction: 356 Total Length: 10284

Measured Total Depth: 23710 True Vertical Depth: 12771 End Pt. Location From Release, Unit or Property Line: 130

FOR COMMISSION USE ONLY

Status: Accepted

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