

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237610000

Completion Report

Spud Date: August 23, 2022

OTC Prod. Unit No.: 043-230824

Drilling Finished Date: November 13, 2022

1st Prod Date: January 15, 2023

Completion Date: January 15, 2023

Drill Type: HORIZONTAL HOLE

Well Name: OAKES 4H-27-34

Purchaser/Measurer: ENLINK

Location: DEWEY 27 17N 16W
SW NW NW SW
2292 FSL 250 FWL of 1/4 SEC
Latitude: 35.91960453 Longitude: -98.90130654
Derrick Elevation: 1830 Ground Elevation: 1803

First Sales Date: 01/15/2023

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
732002

Increased Density
Order No
733391
729722

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1490	1000	387	SURFACE
INTERMEDIATE	7	29	P-110 HC	9720	1500	248	3931
PRODUCTION	5	18	P-110 EC	18680	3300	482	8581

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19380

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2023	MISSISSIPPIAN	58	51.8	4403	75914	1304	FLOWING	2350	26	2293

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
675013		640		12509			14303		
732001		MULTI UNIT		14303			18632		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				12,152,702 POUNDS OF PROPPANT ; 360,771 BARRLS OF FLUID					

Formation	Top
MISSISSIPPIAN	12082

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL PRODUCES LOW CONCENTRATION H2S. NONE WAS ENCOUNTERED DURING DRILLING.

Lateral Holes
Sec: 34 TWP: 17N RGE: 16W County: DEWEY SE SW SW SW 151 FSL 419 FWL of 1/4 SEC Depth of Deviation: 11590 Radius of Turn: 569 Direction: 180 Total Length: 7361 Measured Total Depth: 19380 True Vertical Depth: 12284 End Pt. Location From Release, Unit or Property Line: 151

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<div>Status: Accepted</div> <div>1149717</div>