

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049355040001

Completion Report

Spud Date: September 06, 1948

OTC Prod. Unit No.: 049-009517-0-0000

Drilling Finished Date: September 09, 1948

Amended

Amend Reason: REPORT DEEPENING & LINER SET / SHOW ALL PERFORATIONS /
ZONES COMPLETED / SETTING CIBP AT 1203'

1st Prod Date: October 01, 1948

Completion Date: October 01, 1948

Recomplete Date: November 18, 2019

Drill Type: STRAIGHT HOLE

Well Name: GRADY DOUGLAS 5

Purchaser/Measurer:

Location: GARVIN 14 1N 3W
SW NW NW NE
2080 FSL 160 FWL of 1/4 SEC
Derrick Elevation: 939 Ground Elevation: 934

First Sales Date:

Operator: PRIME OPERATING COMPANY 18626

5400 N GRAND BLVD STE 112
OKLAHOMA CITY, OK 73112-5552

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10			41		20	
PRODUCTION	7			1396		60	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2			146	0	0	1373	1519

Total Depth: 1519

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1203	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: ROBBERSON

Code: 451RBRS

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1372

1384

1492

1500

1506

1519

Acid Volumes

UNKNOWN

Fracture Treatments

UNKNOWN

Formation Name: MAULDIN

Code: 451MLDN

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1230

1236

Acid Volumes

UNKNOWN

Fracture Treatments

UNKNOWN

Formation	Top
MAULDIN	1058
ROBBERSON	1366

Were open hole logs run? Yes

Date last log run: September 09, 1948

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

APRIL 20, 2017 SET 7" CIBP @ 1,203', SPOT 2 SACKS CEMENT, TOP OF CEMENT AT 1,192'. NO FORMATIONS OPEN AT PRESENT, MIT CASING @ 200 PSI. PREPARING TO FILE 1003A TEMPORARY EXEMPTION FROM PLUGGING. ECONOMICS AND HOLD FOR POSSIBLE FUTURE RECOMPLETION IN MAULDIN FORMATION. OCC - OPERATOR NEVER GOT AN APPROVED 1003A. WELL PLUGGED 11/18/2019.

FOR COMMISSION USE ONLY

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Status: Accepted