

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254840000

Completion Report

Spud Date: June 19, 2019

OTC Prod. Unit No.: 017-226559

Drilling Finished Date: August 12, 2019

1st Prod Date: December 18, 2019

Completion Date: November 13, 2019

Drill Type: HORIZONTAL HOLE

Well Name: JAMESON 1H-4

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CANADIAN 9 12N 10W
NW NW NE NW
245 FNL 1371 FWL of 1/4 SEC
Latitude: 35.53581 Longitude: -98.268216
Derrick Elevation: 1410 Ground Elevation: 1384

First Sales Date: 12/18/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708911	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	535		424	SURFACE
INTERMEDIATE	7	23	P-110	10962		380	6364
PRODUCTION	5	18	CYP-110	18592		875	9812

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18642

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 07, 2019	WOODFORD			4293		874	FLOWING		16/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
548859	640

Perforated Intervals

From	To
13539	18574

Acid Volumes

13,000 GALLONS

Fracture Treatments

12,545,220 POUNDS OF PROPPANT; 277,754 BBLS

Formation	Top
MISSISSIPPI	12827
WOODFORD	13269

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 12N RGE: 10W County: CANADIAN

NW NE NE NW

198 FNL 2018 FWL of 1/4 SEC

Depth of Deviation: 13030 Radius of Turn: 544 Direction: 2 Total Length: 4757

Measured Total Depth: 18642 True Vertical Depth: 13195 End Pt. Location From Release, Unit or Property Line: 198

FOR COMMISSION USE ONLY

Status: Accepted

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