

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249010001

Completion Report

Spud Date: December 18, 2019

OTC Prod. Unit No.: 063-226685-0-0000

Drilling Finished Date: January 06, 2020

1st Prod Date: March 08, 2020

Completion Date: March 01, 2020

Drill Type: HORIZONTAL HOLE

Well Name: EISENHOWER 3-36-25WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 1 8N 11E
SE NW NW NE
417 FNL 1985 FEL of 1/4 SEC
Latitude: 35.2018139 Longitude: -96.0952056
Derrick Elevation: 926 Ground Elevation: 901

First Sales Date: 03/08/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710997		703071	
	Commingled			703072	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		3	SURFACE
SURFACE	9.625	36	J-55	505		165	SURFACE
PRODUCTION	5.5	20	P-110	15480		2565	2750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15512

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2020	WOODFORD	13	46	9141	70315	3040	FLOWING	463	64/64	451

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
665769	640
710996	MULTIUNIT

Perforated Intervals	
From	To
5192	15387

Acid Volumes	
2,189 BBLS 7.5% HCL ACID	

Fracture Treatments	
350,500 BBLS FLUID 9,604,322 LBS PROPPANT	

Formation	Top
WOODFORD	5009

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 25 TWP: 9N RGE: 11E County: HUGHES</p> <p>NE NE NE NW</p> <p>83 FNL 2332 FWL of 1/4 SEC</p> <p>Depth of Deviation: 3754 Radius of Turn: 920 Direction: 358 Total Length: 10195</p> <p>Measured Total Depth: 15512 True Vertical Depth: 4495 End Pt. Location From Release, Unit or Property Line: 83</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1144972

~~6/16~~ 3/8/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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1002A
Addendum

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6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Muffin

01-08N-11E(SL): -0-

36-09N-11E: 50.1128% 226685 I

15-09N-11E: 49.8272% 226685A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
710997

Increased Density
Order No
703071
703072

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Initial Test Data

Record 4/6/20 (est.)
May 20, 2020

3/28/20

319WDFD

463

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 319WDFD

Class: GAS

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