

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254680001

Completion Report

Spud Date: June 10, 2019

OTC Prod. Unit No.: 01722624500000

Drilling Finished Date: June 23, 2019

1st Prod Date: October 15, 2019

Completion Date: October 15, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PHOENIX 7-12-7 2MH

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 10/15/2019

Location: CANADIAN 6 12N 7W
SE NE SE SW
870 FSL 2344 FWL of 1/4 SEC
Latitude: 35.53926096 Longitude: -97.98218536
Derrick Elevation: 1371 Ground Elevation: 1348

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
710598

Increased Density
Order No
708047

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	L80	1509	1625	445	SURFACE
PRODUCTION	5.5	20	HCP-110	15378	1800	1350	7957

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15380

Packer	
Depth	Brand & Type
11464	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2019	MISSISSIPPIAN	584	51	2853	4885	1688	FLOWING	3669	32/64	1283

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
699795	320

Perforated Intervals

From	To
10418	15331

Acid Volumes

NONE

Fracture Treatments

284345 BBLS FLUID & 11642237 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	10074

Were open hole logs run? Yes

Date last log run: June 22, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 12N RGE: 7W County: CANADIAN

SE SW SW SE

139 FSL 2280 FEL of 1/4 SEC

Depth of Deviation: 9796 Radius of Turn: 355 Direction: 180 Total Length: 5025

Measured Total Depth: 15380 True Vertical Depth: 10174 End Pt. Location From Release, Unit or Property Line: 139

FOR COMMISSION USE ONLY

Status: Accepted

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