

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249020000

Completion Report

Spud Date: December 19, 2019

OTC Prod. Unit No.: 063-226686-0-0000

Drilling Finished Date: January 15, 2020

1st Prod Date: March 15, 2020

Completion Date: March 01, 2020

Drill Type: HORIZONTAL HOLE

Well Name: EISENHOWER 4-36-25WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 1 8N 11E
SW NE NW NE
417 FNL 1970 FEL of 1/4 SEC
Latitude: 35.2018139 Longitude: -96.0951528
Derrick Elevation: 926 Ground Elevation: 901

First Sales Date: 03/15/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711056		703071	
	Commingled			703072	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		3	SURFACE
SURFACE	9.625	36	J-55	494		165	SURFACE
PRODUCTION	5.5	20	P-110	15423		2485	2840

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15417

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2020	WOODFORD	3	46	9448	31493	3217	FLOWING	613	64/64	611

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
665769		640		5096			15326		
711055		MULTIUNUT							
Acid Volumes				Fracture Treatments					
1,865 BBLS 7.5% HCL ACID				348,728 BBLS FLUID 9,501,625 LBS PROPPANT					

Formation	Top
WOODFORD	4870

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 25 TWP: 8N RGE: 11E County: HUGHES NW NE NW NE 81 FNL 1680 FEL of 1/4 SEC Depth of Deviation: 4225 Radius of Turn: 612 Direction: 2 Total Length: 10230 Measured Total Depth: 15417 True Vertical Depth: 4458 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144974</div>

3/15/20 6/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1002A
Addendum

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Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Multifault:

01-08N-11E(S4): -0-

36-09N-11E: 50,00988 226686 I

25-09N-11E: 49,99028 226686A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
711056

Increased Density
Order No
703071
703072

Casing and Cement							
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Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
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Initial Test Data

Rec'd. 4/6/20 (est.)
May 20, 2020

3/28/20

319WDEF

613

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
665769 (25x36)	640 H
711055	MULTIUNIT

Perforated Intervals

From	To
5096	15326

Acid Volumes

1,865 BBLS 7.5% HCL ACID

Fracture Treatments

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Formation	Top
WOODFORD	4870

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