

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049503630001

**Completion Report**

Spud Date: October 19, 1964

OTC Prod. Unit No.: 049-009516-0-0000

Drilling Finished Date: October 22, 1964

**Amended**

1st Prod Date: November 09, 1964

Amend Reason: CIBP SET AT 1520' / PLUGGED 8/24/2017 / SHOW FORMATION TOPS

Completion Date: November 02, 1964

Recomplete Date: August 24, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: WILLIS F HARKREADER 19

Purchaser/Measurer:

Location: GARVIN 11 1N 3W  
NE NW SE SE  
1010 FSL 1750 FWL of 1/4 SEC  
Derrick Elevation: 968 Ground Elevation: 963

First Sales Date:

Operator: PRIME OPERATING COMPANY 18626

5400 N GRAND BLVD STE 112  
OKLAHOMA CITY, OK 73112-5552

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	28		101		50	SURFACE
PRODUCTION	5.5	15		1998		150	1080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2025**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1520	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: ROBBERSON

Code: 451RBRS

Class: PLUG AND ABANDON

**Spacing Orders****Order No****Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals****From****To**

1544

1554

1562

1576

**Acid Volumes**

UNKNOWN

**Fracture Treatments**

UNKNOWN

Formation	Top
MAULDIN	1034
ROBBERSON	1538
NEWBERRY	1616
SKAGGS SAND	1998

Were open hole logs run? Yes

Date last log run: October 21, 1964

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

APRIL 20, 2017 SET 5.5" CIBP @ 1,520', SPOT 2 SACKS CEMENT, TOP OF CEMENT @ 1,503'. NO FORMATIONS OPEN ABOVE PLUG, MIT CASING @ 150 PSI. PREPARING TO FILE 1003A TEMPORARY EXEMPTION FROM PLUGGING. ECONOMICS AND HOLD FOR POSSIBLE FUTURE RECOMPLETION IN MAULDIN FORMATION. OCC - 1003A NEVER APPROVED WELL WAS PLUGGED 8/24/2017.

**FOR COMMISSION USE ONLY**

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Status: Accepted