

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103000790001

Completion Report

Spud Date: July 22, 1985

OTC Prod. Unit No.:

Drilling Finished Date: July 23, 1985

Amended

1st Prod Date: July 31, 1985

Amend Reason: RECOMPLETED AS A WATER SUPPLY WELL

Completion Date: July 29, 1985

Recomplete Date: March 01, 2019

Drill Type: STRAIGHT HOLE

Well Name: CINNAMON (MURDOCK#1) 25-2

Purchaser/Measurer:

Location: NOBLE 25 23N 2W
NE4 SE4 NW4
990 FSL 330 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: MARJO OPERATING MID-CONTINENT LLC 23610
PO BOX 729
427 S BOSTON AVE STE 240
TULSA, OK 74101-0729

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 10.75 | 32.75 | | 222 | | 250 | SURFACE |
| PRODUCTION | 5.5 | 15.5 | J55 | 4800 | 1600 | 225 | 3966 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4800

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|--------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Mar 01, 2019 | OSAGE LAYTON | | | | | 540 | SWABBIN | | | |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|--|---------------------|
| Formation Name: OSAGE LAYTON | | Code: 405OSGL | Class: WATER SUPPLY |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | 3640 | 3710 |
| Acid Volumes | | Fracture Treatments | |
| 2500 GAL 10% ACID | | There are no Fracture Treatments records to display. | |

| Formation | Top |
|---------------|------|
| COTTAGE GROVE | 3639 |
| BIG LIME | 4110 |
| SKINNER SAND | 4403 |
| MISSISSIPPI | 4561 |
| WOODFORD | 4716 |
| VIOLA SIMPSON | 4766 |

Were open hole logs run? Yes
Date last log run: July 29, 1985

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1142107 |