Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051245870001

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OTC Prod. Unit No.: 051-226289

Completion Report

Spud Date: May 03, 2019

Drilling Finished Date: May 26, 2019

1st Prod Date: September 18, 2019

Completion Date: September 05, 2019

Drill Type: HORIZONTAL HOLE

Well Name: GREEN ACRES 4-36-25XHW

- Location: GRADY 1 6N 5W NW NW NE NW 310 FNL 1539 FWL of 1/4 SEC Derrick Elevation: 1260 Ground Elevation: 1235
- Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 9/18/2019

Completion Type	etion Type Location Exception						Increased Density						
Single Zone	Order No						Order No						
Multiple Zone	695996						696501						
Commingled	693700												
	Casing and Cement												
	Туре			Size	Weight	Grade		Feet	PSI	SAX	Top of CMT		
	SUF	SURFACE		9 5/8	40	J-55		493		460	SURFACE		
	PRODUCTION			5 1/2	23	P-100 IC	CY 21983			2990	9000		
	Liner									•			
	Туре	Size	Weig	jht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
	There are no Liner records to display.												

Total Depth: 21983

Pac	ker	Plug		
Depth	Depth Brand & Type		Plug Type	
There are no Packe	r records to display.	There are no Plug records to display.		

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2019	WOODFORD	124	45	568	4580	1366	GAS LIFT	1344	64/64	171

Completion and Test Data by Producing Formation						
Formation N	ame: WOODFORD	Code: 319 WDFD	Class: OIL			
Spacing	Orders	Perforated In	tervals			
Order No	Unit Size	From	То			
695995	MULTIUNIT	11705	21810			
658691	640					
611235	640					
Acid Vo	olumes	Fracture Treatments				
2094 BBLS	S 15% HCI	541,733 BBLS FLUID & 24,853,759 LBS OF SAND				

Formation	Тор
WOODFORD	11216

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 25 TWP: 7N RGE: 5W County: GRADY

NE NE NW NW

50 FNL 1340 FWL of 1/4 SEC

Depth of Deviation: 10906 Radius of Turn: 461 Direction: 0 Total Length: 10278

Measured Total Depth: 21983 True Vertical Depth: 11050 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

December 31, 2019

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