

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045238020000

**Completion Report**

Spud Date: June 13, 2019

OTC Prod. Unit No.: 045-225969-0-0000

Drilling Finished Date: July 22, 2019

1st Prod Date: September 13, 2019

Completion Date: September 12, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DLD FARMS 1-20HX

Purchaser/Measurer: DCP

Location: ELLIS 20 19N 25W  
SE NE NW SW  
2165 FSL 1050 FWL of 1/4 SEC  
Latitude: 36.10649 Longitude: -99.89594  
Derrick Elevation: 2410 Ground Elevation: 2394

First Sales Date: 09/13/2019

Operator: DUNCAN OIL PROPERTIES INC 15876

100 PARK AVE STE 1200  
OKLAHOMA CITY, OK 73102-8023

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705629		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1512	1000	510	SURFACE
PRODUCTION	7	29	P110	9147	1000	200	7349

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P110	8967	8000	515	8946	

**Total Depth: 17140**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8914	ASIX	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2019	CLEVELAND	489	44	1306	2670	1230	GAS LIFT	1472	64/64	237

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
684539	640
684540	640
705628	MULTIUNIT

Perforated Intervals

From	To
9320	17062

Acid Volumes

39,000 GALLONS 15% HCL ACID
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Fracture Treatments

8,743,960 GAL FLUID 40/70 WHITE SAND 175,170 LBS 30/50 WHITE SAND 4,264,950 LBS 30/50 RC 1,778,820 LBS
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Formation	Top
CLEVELAND	8600

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 19N RGE: 25W County: ELLIS

NW NE NW NW

92 FNL 918 FWL of 1/4 SEC

Depth of Deviation: 8462 Radius of Turn: 596 Direction: 359 Total Length: 7742

Measured Total Depth: 17140 True Vertical Depth: 8944 End Pt. Location From Release, Unit or Property Line: 92

FOR COMMISSION USE ONLY

Status: Accepted

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