

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137257770002

**Completion Report**

Spud Date: November 11, 2002

OTC Prod. Unit No.: 137-110159-0-0000

Drilling Finished Date: November 25, 2002

**Amended**

1st Prod Date: December 12, 2002

Amend Reason: ADD CISCO PERFORATIONS

Completion Date: December 30, 2002

Recomplete Date: October 25, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: LOVETT 4-11

Purchaser/Measurer: ONEOK

Location: STEPHENS 11 2N 8W  
NE SW SW NE  
360 FSL 355 FWL of 1/4 SEC  
Latitude: 34.66062 Longitude: -98.00874  
Derrick Elevation: 1270 Ground Elevation: 1260

First Sales Date: 10/26/2019

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	47	P110	1506		570	SURFACE
PRODUCTION	4 1/2	11.6	P110	8955		1050	5500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8955**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2019	CISCO	6.5	33.6	68	10461	21	PUMPING	4870		

### Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 406CSCO

Class: OIL

#### Spacing Orders

Order No	Unit Size
377642	40

#### Perforated Intervals

From	To
7080	7106
7195	7298
7482	7502
7850	7880
8059	8089
8106	8136
8444	8474
8526	8547
8572	8584
8588	8597

#### Acid Volumes

NONE
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#### Fracture Treatments

1,334 BBLS FLUID 65,000 LBS PROPPANT
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Formation	Top
CISCO	6195
BOOTH	7230
LOWER COLINE	8056
ROWE LIME	8292
NILES	8868

Were open hole logs run? Yes

Date last log run: November 23, 2002

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

### FOR COMMISSION USE ONLY

1144338

Status: Accepted