# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137092510002 **Completion Report** Spud Date: February 05, 1952

OTC Prod. Unit No.: 137-27386 Drilling Finished Date: February 21, 1952

1st Prod Date: March 08, 1952

Amended Completion Date: March 03, 1952

Recomplete Date: January 13, 2020

Purchaser/Measurer:

First Sales Date:

Amend Reason: CONVERTING WELL TO PRODUCER

Drill Type: STRAIGHT HOLE

Well Name: APSSU (J M BROWNING 4) 13-4

Location: STEPHENS 34 1N 4W

C SE SW SW

330 FSL 990 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1030

HARMON C E OIL INC 10266 Operator:

> 5555 E 71ST ST STE 9300 TULSA, OK 74136-6559

	Completion Type	
Χ	Single Zone	
	Multiple Zone	There a
	Commingled	

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	ing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75	H-40	352		350	SURFACE
PRODUCTION	7	23	J-55	5619		750	4150

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.35	J-55	0	1000	212	SURFACE	5618

Total Depth: 5650

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

Pi	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2020	SPRINGER SAND	1	29.8			150	PUMPING	50		

March 16, 2020 1 of 2

	Completion	n and Test Data by Producing Fo	rmation
Formation Na	me: SPRINGER SAND	Code: 401SPRSD	Class: OIL
Spacing C	Orders	Perforated Int	tervals
Order No	Unit Size	From	То
50973	UNIT	5498	5574
Acid Vol	umes	Fracture Treat	tments
NON	E	NONE	

Formation	Тор
ALDRIDGE	5490

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

THIS WELL HAD BEEN A WIW. WAS DISCONTINUED FOR WATER INJECTION AND TURNED INTO A PRODUCING WELL.

# FOR COMMISSION USE ONLY

1144759

Status: Accepted

March 16, 2020 2 of 2

Form 1002A Rev. 2009

-02

SIGNATURE

5555 E. 71st St., Ste 9300

ADDRESS

API 137 09251 🕱		USE BLACK INK ONLY IOTE:	OK	I AHOMA CO	RPORATION C	MNISSION	EED		.00	
OTC PROD. 137 27386		original 1002A	OK.	Oil & Gas	Conservation D	ivision	FER	07 20	120	
	if recompletion	on or reentry.			y, Oklahoma 73		OKI VROMV	CORROR	DATTON.	
ORIGINAL  AMENDED (Reason)	Converting W	ell to Producer			Rule 165:10-3-25		OKLAHOMA COM	MISSION		
TYPE OF DRILLING OPERATI			- CRUD	DATE	2/05/52	<del></del>		640 Acres		
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		FINISHED						1
If directional or horizontal, see r	reverse for bottom hole locat	tion.	DATE		2/21/52	2				1
COUNTY Stephe	ens SEC 34	TWP 1N RGE 4W		OF WELL PLETION	3/03/52	2				1
LEASE NAME	APSSU	WELL 13	3-4 1st PF	OD DATE	3/08/52	2				-
C 1/4 SE 1/4 SW	1/4 SW 1/4 FSL OF 1/4 SEC	330 FWL OF 9	90 RECO	MP DATE	1/13/20	) w	<b></b>	+		₽
ELEVATIO Grour N Derrick		(if known) 34 27 4	19 Longit		97 40 6	3				1
OPERATOR NAME	C. E. Harmon Oil	l, Inc.	OTC/OCC		10266					_
ADDRESS		55 E. 71st St., Ste	OPERATOR	ł NO.						
CITY	Tulsa	STATE	ОК	ZIP	74136		•			
COMPLETION TYPE	Tuiou							LOCATE WE	LL	_
X SINGLE ZONE		CASING & CEMEN TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	1
MULTIPLE ZONE Application Date		CONDUCTOR	1					+		1
COMMINGLED		SURFACE	10 3/4"	32.75	H-40	352'		350	Surface	1
Application Date LOCATION EXCEPTION ORDER		INTERMEDIATE	1					1		1
INCREASED DENSITY		PRODUCTION	7"	23	J-55	5619'		750	4150'	1
		LINER	4 1/2"	11.35	J-55	5618'	1000	212	Surface	1
PACKER @BRAN	ND & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	<del>√5,619-</del>	1
	ID & TYPE	PLUG @	TYPE		PLUG @	TYPE		DEPIN	5650	Pa
COMPLETION & TEST DAT		MATION	/	401,	4015PA	RSP	·			7 //
FORMATION SPACING & SPACING	Aldridge	Spring	ger 5	and					NOFrac	=
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	-No spacing/5097	3 (unit) /								-
Disp, Comm Disp, Svc	Oil									-
	E 4001 EEE 41									4
PERFORATED	5498'-5574'							- 1		1
	5498'-5574'									┨
NTERVALS										-
NTERVALS	None									
NTERVALS ACID/VOLUME										
NTERVALS  ACID/VOLUME  FRACTURE TREATMENT	None									-
NTERVALS  ACID/VOLUME  FRACTURE TREATMENT	None None	Allowable								
NTERVALS ACID/VOLUME FRACTURE TREATMENT	None None	Allowable (165:	:10-17-7)		Gas Purch	aser/Measurer				-
NTERVALS  ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA	None None Min Gas	OR	:10-17-7)							- -
NTERVALS  ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA	None None Min Gas	OR	:10-17-7)							- - -
ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA  NITIAL TEST DATE	None None Min Gas	OR	:10-17-7)							
ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY	None None Min Gas Oil Altor	OR	:10-17-7)							
ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)	None None Min Gas Oil Altou	OR	:10-17-7)							
ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY	None None  Min Gas  Oil Allor  1/31/2020  1 29.8	OR	:10-17-7)							
ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL	None None None  Min Gas Oil Allow 1/31/2020 1 29.8 0	OR	:10-17-7)							
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY (API)  GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY	None None None  Min Gas  Oil Allow 1/31/2020 1 29.8 0 N/A	OR	:10-17-7)							
ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	None None None  Min Gas Oil Allow 1/31/2020 1 29.8 0 N/A 150	OR	:10-17-7)							
PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE  OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	None None None  Min Gas  Oil Allow 1/31/2020 1 29.8 0 N/A 150 Pumping	OR	:10-17-7)							

Robert E. Harmon

NAME (PRINT OR TYPE)

74136

ZIP

OK

STATE

Tulsa

CITY

2/4/2020

DATE

rehoil@sbcglobal.net

EMAIL ADDRESS

918-663-8515

PHONE NUMBER

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

				dillisterii tea	criptions and thi sted.								
IAMES OF FOR	RMATIC	ONS			'	TOP				FOR	R COMMISSION USI	E ONLY	
Aldridge						5,490		APPROVED	YES DIS	APPROVED	2) Reject Codes		
								·					<del></del>
								·				· · · · · · · · · · · · · · · · · · ·	
								Were open	nole logs run?	yes	no		
								Date Last lo	g was run			<u></u>	
								Was CO₂ e		yes	no at what		
								Was H₂S er Were unusu		yes mstances encountere		yes	no
								If yes, briefly	explain below				
ther remarks:								<u> </u>					
noi romano.	Inis	well	nad b	een a w	/IW. Was	discontinued to	or wat	er injection	and turne	d into a produc	eing weil.		
				7104 71				4-11		145			. 1
							-			4.04			w 1
										y =			
		~ =					27.7						
	640 /	Acres			воттом	OLE LOCATION F	OR DIRI	ECTIONAL HOL	.E				
		<u></u>		+	SEC		RGE		OUNTY				
			+	+	Spot Locat	1/4	1/4						
		l i			Moneyrod	Total Donth		1/4	1/4	Feet From 1/4 Sec L		F	-WL
	+				Measured	Total Depth		1/4 rue Vertical Dep		Feet From 1/4 Sec L BHL From Lease, U		F	FWL
						Total Depth	Tı	rue Vertical Dep	th	BHL From Lease, U		F	FWL
					BOTTOM	HOLE LOCATION F	OR HOP	rue Vertical Depi	E: (LATERAL	BHL From Lease, U		F	-WL
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eparate sheet ind	dicating the	degrees	sary informazimuth.	nation.	BOTTOM  LATERAL  SEC  Spot Locat  Depth of Deviation	#1 TWP ion	OR HOF	RIZONTAL HOL	E: (LATERAL: COUNTY	BHL From Lease, Ui S)  Feet From 1/4 Sec L Direction	ines FSL Total Length		
rection must be ease note, the hoint must be loca	dicating the stated in norizontal ated within	degrees	sary informazimuth.	nation.	BOTTOM   LATERAL   SEC   Spot Locat   Depth of   Deviation   Measured   LATERAL	HOLE LOCATION F #1 TWP on 1/4 Total Depth	FOR HOPERGE	RIZONTAL HOL  1/4 adius of Turn rue Vertical Dep	E: (LATERAL: COUNTY 1/4	BHL From Lease, Ui S)  Feet From 1/4 Sec L Direction	ines FSL Total Length		
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J. V.

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Amount Set 7

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Cementing Method of

Amount

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Chemical

Lehi

h Portland

Lehich Portland Rep.

Bulk

Fowco G

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Locate well correctly

CHARACTER OF WELL (Oil gos or dryhole) Oil

Elevation (Relative to sea level) DERRICK FLOOR 104 Jahound

, RGE

640 Acres

**9** 

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(Mail to Corporation Commission Oklahomo City Oklahomo)
OKLAHOMA CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPARTMENT

Page 1

COUNTY Stephens sec WELL RECORD W 닐 R R

Lune and 990 WELL LOCATED SE DATE OF FIRST PRODUCTION 3-3-52 FARM NAME J. N. Browning.... office Address Box 1654, Oklahoma City, C COMPANY OPERATING Stanolind Oll and Gas Co DRILLING STARTED 2-5 F 19.52 DRILLING FINISHED 2-21 ON 3-3-52 SV K SW 14 330 North of # East of West Line of Quarter COMPLETED 3-8-

Springer Stringer Springer Formation Perforetag Becord II Any 524 1554 From 5540 5558 7 767 From OIL OR GAS SANDS OR ZONES No of Shots 16 5572 43 Formation ŗ Fide 9 From Suza

10-3/4" Ciner Record Amount. ద్దిన ٤ 5 827 H-40 8RT J-55 Ž Amount Set Make 339 5607 CEMENTING AND MUDDING J ī Ē 3 F Suza Amount Pulled Leagun Depth Set Packer Rec

CASING RECORD

0<sub>§</sub> NOTE Were bottom hole plugs used? Batary Tools were used from What method was used to protect sands if outer strings were pulled? 100LS USED Jeet to 5650...Cable tools were used from If so state kind depth set and results obtained

DUTIAL PRODUCTION 1EST

200

ond from

Describe united test whether by flow through tubing or casing or by pumping. swabbed

nt Oil Production bble Gravity of oil bble Size 0 pe of Pump is pump as used describe ì If GRY. Length of test 16 hrswater

FAP

N. Ľ

# FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water bil or gas

		-	1			-
RCE 4"	Formation	Top	Bottom	Formation	Top	Bottom
-	ğ	.0	165			
10 4	clay & sn	165	469			
n 2-21 10 52	r Sn &	404	245			
	sh & sls	1183	2732			
North of South		2732	2815			
of Quarter Section		2815	2988	>		- 3-
TEHOUND LUJU'	sh &	2988	3125	\$ \$ \$ \$		
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o Size of Shot		880	4188	38		
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Packer Record	•	2 6	0644			
epth Set Make	Sh Sh	606	1661			
	នាំ & នា	4661	1284			
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Results	3h 51 00 31	(1)2	5775			
mont Cinc	sn & sh	3175	5280			
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otaned	2	14. 24. 24. 24. 24. 24. 24. 24. 24. 24. 2	200			
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		5640	5650			
9	מנ	-	5650			
•	I she and springed have t	Aule e	morn moon	I the understand being first duly export them state that this well record is this govern		Per term

I the undersigned being first duly sworn upon complete according to the records of this office and tate that this well record is true correct and best of my knowledge and bestef

17 day of representative of company Freld Supt. 11952

Motory Public

Subscribed and sworm to before me this. L. My Commission expires July 14.1.1955