

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071205190001

Completion Report

Spud Date: January 06, 2020

OTC Prod. Unit No.:

Drilling Finished Date: January 14, 2020

1st Prod Date:

Amended

Completion Date: January 28, 2020

Amend Reason: RE-ENTER

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: LAMBERT(FRY 1) 1 SWD

Purchaser/Measurer:

Location: KAY 18 29N 3E
C SW SW SE
330 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1121

First Sales Date:

Operator: HADAWAY CONSULTING & ENGINEERING LLC 22787
PO BOX 188
711 W BIRCH ST
CANADIAN, TX 79014-0188

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 8 5/8 | 20 | K-55 | 222 | | 150 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | L-80 | 2429 | | 430 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3360

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: TONKAWA Code: 406TNKW Class: DISP

| Spacing Orders | | Perforated Intervals | |
|--|-----------|----------------------|------|
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | 2100 | 2116 |
| | | 2145 | 2180 |
| Acid Volumes | | Fracture Treatments | |
| 1,000 GALLONS | | NONE | |

| Formation | Top |
|-----------|------|
| TONKAWA | 2100 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|--------------------------|
| PERMIT NUMBER 2000630018 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1144734 |

Form 1002A
Rev. 2009

**OKLAHOMA CORPORATION
COMMISSION**

| | |
|-----------|----------|
| API NO. | 07120519 |
| OTC PROD. | |
| UNIT NO. | |

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

| | |
|---|------------------|
|  | ORIGINAL |
|  | AMENDED (Reason) |

Re-entry

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | | | | | | |
|---------------|--------------------------------------|-----|-----|-----|-----|----------|---------------------|-------------------------|----------------------|----------------|-----|-------------|
| COUNTY | Kay | SEC | 18 | TWP | 29N | RGE | 3E | DATE OF WELL COMPLETION | 1/28/2020 | | | |
| LEASE NAME | Lambert | | | | | WELL NO. | 1 SWD | 1st PROD DATE | | | | |
| C | 1/4 | SW | 1/4 | SW | 1/4 | SE | 1/4 | FSL OF 1/4 SEC | 330 | FWL OF 1/4 SEC | 330 | RECOMP DATE |
| ELEVATION | Ground | | | | | 1121 | Latitude (if known) | | Longitude (if known) | | | |
| OPERATOR NAME | Hadaway Consulting & Engineering LLC | | | | | | | OTC / OCC OPERATOR NO. | 22787 | | | |
| ADDRESS | P O Box 188 | | | | | | | | | | | |
| CITY | Canadian | | | | | STATE | Tx | | ZIP | 79014-0188 | | |

640 Acres

W

LOCATE WELL

| COMPLETION TYPE | | |
|-----------------|--------------------|--|
| X | SINGLE ZONE | |
| | MULTIPLE ZONE | |
| | Application Date | |
| | COMMINGLED | |
| | Application Date | |
| | LOCATION EXCEPTION | |
| | ORDER NO. | |
| | INCREASED DENSITY | |
| | ORDER NO. | |

| CASING & CEMENT (Attach Form 1002C) | | | | | | | |
|-------------------------------------|-------|--------|-------|-------------|-----|-------|------------|
| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
| CONDUCTOR | | | | | | | |
| SURFACE | 8 5/8 | 20 | K-55 | 222 | | 150 | surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2 | 17 | L-80 | 2429 | | 430 | surface |
| LINER | | | | | | | |
| PLUG @ | TYPE | PLUG @ | TYPE | TOTAL DEPTH | | 2,500 | |

QBL
mark
Haden has

PACKER @ 2,078 BRAND & TYPE AS1 PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

| | |
|----------------|------------------|
| TOTAL DEPTH | 2,500 |
|----------------|------------------|

3360

Per
original
1002A

| COMPLETION & TEST DATA BY PRODUCING FORMATION | | | | | | |
|--|---------------|--|--|--|--|----------|
| FORMATION | Tonkawa | | | | | No Fract |
| SPACING & SPACING | | | | | | |
| ORDER NUMBER | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Disposal | | | | | |
| PERFORATED INTERVALS | 2100' - 2116' | | | | | |
| | 2145' - 2180' | | | | | |
| | | | | | | |
| ACID/VOLUME | 1000 gals | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | | |
| | None | | | | | |
| | | | | | | |

| | | | |
|-------------------|--------------------------|---------------------------------|------------------------|
| INITIAL TEST DATA | <input type="checkbox"/> | Min Gas Allowable (165:10-17-7) | Gas Purchaser/Measurer |
| | | OR | First Sales Date |
| | | Oil Allowable (165:10-13-3) | |

| INITIAL TEST DATE | | | | | | |
|--------------------------|--|--|--|--|--|--|
| OIL-BBL/DAY | | | | | | |
| OIL-GRAVITY (API) | | | | | | |
| GAS-MCF/DAY | | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | |
| WATER-BBL/DAY | | | | | | |
| PUMPING OR FLOWING | | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | | |
| CHOKE SIZE | | | | | | |
| FLOW TUBING PRESSURE | | | | | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | | |
|---|------|----------------------|---------------|-----------------------------------|
| I, <u>Ron Brown</u> , declare that I am the author of the foregoing document, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. | | | | |
| SIGNATURE | | NAME (PRINT OR TYPE) | | DATE |
| P O Box 188 | | Canadian | Tx 79014-0188 | 1/29/2020 (405) 778-0800 |
| ADDRESS | CITY | STATE | ZIP | PHONE NUMBER |
| | | | | Qualityengineeringllc@outlook.com |
| | | | | EMAIL ADDRESS |

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| Tonkawa | 2,100 |

| | |
|-------------------------|--|
| FOR COMMISSION USE ONLY | |
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| 2) Reject Codes | |
| | |
| | |
| | |
| | |
| | |

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no
If yes, briefly explain below.

Other remarks: PERMIT 2000630018

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| | | | | | | |
|----------------------|-----|---------------------|--------|---|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| | | | | | | |
|----------------------|-----|---------------------|---|--------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | Feet From 1/4 Sec Lines | | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

LATERAL #2

| | | | | | | |
|----------------------|-----|---------------------|---|--------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | Feet From 1/4 Sec Lines | | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

LATERAL #3

| | | | | | | |
|----------------------|-----|---------------------|---|--------------|-----|--|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | Feet From 1/4 Sec Lines | FSL | FWL | |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |