# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 037-226487-0-0000 Drilling Finished Date: June 01, 2019

1st Prod Date: June 15, 2019

Completion Date: June 10, 2019

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: WINGO 5 Purchaser/Measurer:

Location: CREEK 21 16N 10E

NE NE NW SW

232 FNL 1108 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 948

Operator: WEINS HORTON L 21286

PO BOX 571117

21710 W 41ST ST (SAND SPRINGS)

TULSA, OK 74157-1117

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of CMT										
SURFACE	8 5/8	23	L/S	451		150	SURFACE			
PRODUCTION	5 1/2	17	L/S	3110		215	1590			

	Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
	There are no Liner records to display.										

Total Depth: 3117

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug								
Depth Plug Type								
There are no Plug records to display.								

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2019	DUTCHER	21	28			150	PUMPING	200		

March 16, 2020 1 of 2

#### **Completion and Test Data by Producing Formation** Formation Name: DUTCHER Code: 403DTCR Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** From То 699853 10 2865 2904 **Acid Volumes Fracture Treatments** 500 GALLONS 7 1/2% 10% XYLENE 800 BARRELS OIL, 40,000 POUNDS SAND

Formation	Тор
BARTLESVILLE	2474
DUTCHER	2853
BURGESS	2909

Were open hole logs run? Yes Date last log run: June 01, 2019

Were unusual drilling circumstances encountered? No Explanation:

Other	Remarks	s
-------	---------	---

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1144735

Status: Accepted

March 16, 2020 2 of 2

### (PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000

RECEIVED

FFR 0.4 2020

ORIGINAL				Oklahoma Ci	ty, Oklahon Rule 165:10		000		I LD	7 2020	
AMENDED (Reason)						EPORT		OKI	AMOMA (	ORPORATIO	N
TYPE OF DRILLING OPERATION		=	SPUE	DATE 5	-29.	.19		<b>U</b> 1.0		ISSION	
STRAIGHT HOLE SERVICE WELL If directional or horizontal, see re	DIRECTIONAL HOLE	HORIZONTAL HOLE		FINISHED	6-1	- 19			11		
COUNTY Creek		16URGE 10E	DATE	OF WELL PLETION	6-10	- 19			+-	<del>                                     </del>	
NAME Wingo	FNL 2	WELL ~		ROD DATE	<u> </u>	-19			┷	<u> </u>	
	AM C 1 CIM LESLOF 1	LICCE FWL OF LIA	() RECO	OMP DATE	0		w				E
ELEVATION	0 61	,	<b>"</b>	ongitude				10	$\perp I_{-}$		
OPERATOR 1/	178		OTC / OCC	if known)	1201		Ž	1			
ADDRESS OO R	Dr. CDUID	-	OPERATO	R NO.	284						
CITY TUISS	2 5/11/	STATE OK		ZIP	415	5					
COMPLETION TYPE	<del></del>	CASING & CEMENT	(Attach F		112				LOCATE WI	ELL	
SINGLE ZONE	Dutcher	TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR				··········					
COMMINGLED Application Date		SURFACE	<del>8 5/8</del>	23#	45	Ч	51		150	Surfice	]
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE									
INCREASED DENSITY ORDER NO.		PRODUCTION	5/2	17#	4/5	31	10		215	1590	
		LINER		L					<u> </u>		
	ID & TYPE	PLUG @	TYPE		PLUG @		TYPE .		TOTAL DEPTH	3//7	
	ND & TYPE A BY PRODUCING FORMATIO	_PLUG@ Nィリクス カナ	TYPE		PLUG @		TYPE .				
FORMATION		7 1000		****	1	<del></del>				11 0	
	Dutcher		_						//	Conto!	
SPACING & SPACING ORDER NUMBER	699853 (10)								7	epost to	Tout Tours
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	110		-							/	
	2865 -	2 Shots	120	rFY							
PERFORATED	2904	a Sibil	10	FI	_						
INTERVALS	2 107	<u> </u>									
									l.		
ACID/VOLUME	500 991	7/290	10	% xy	100						
	200 a 11	1,	1/0	7	rene						
FRACTURE TREATMENT (Fluids/Prop Amounts)	800 bb1s	Oil									
	Upm lbs =	4.0/			_						
	Min Gas Alle	PUNCA (485.4	0.47.77	·····							
	OR	умаріе (165.1	0-17-7)			'urchaser/l Sales Date	weasurer				•
INITIAL TEST DATA	Oil Allowabi	e (165:10-13-3)			<del></del>						I
INITIAL TEST DATE	6-10-19										
OIL-BBL/DAY	2/										
OIL-GRAVITY ( API)	28	ļ							_		
GAS-MCF/DAY	MIN N/A	ļ			_						
GAS-OIL RATIO CU FT/BBL	7.00					· · · · · · · · · · · · · · · · · · ·					
WATER-BBL/DAY	150										
PUMPING OR FLOWING	Pumping							,			
INITIAL SHUT-IN PRESSURE	200 #16										
CHOKE SIZE											
FLOW TUBING PRESSURE						<u></u>			<u>L</u>		
A record of the formations drill to make this report, which was	ed through, and pertinent remarks prepared by me or under my supe	are presented on the revivision and direction, with	verse. I ded n the data a	clare that I have and facts state	ve knowled d herein to	ge of the co be true, co	ntents of the	nis report and am complete to the b	authorized best of my kno	y my organization wledge and belief.	11
Horast. u	e ·	Hoston		eins			_	1-31-	2020 9	18-694-0	p/6
BOX BOX C	7///7 +	M Sa	AME (PRIM	NT OR TYPE 7.L	157			DATE	P	HONE NUMBER	
ADDRE	ESS /	CITY	STATE	ZIP				EMAIL ADD	RESS		

## PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. WELL NO. \_\_\_\_ LEASE NAME FOR COMMISSION USE ONLY NAMES OF FORMATIONS 2474 Bartlesville ITD on file YES ☐ NO DISAPPROVED APPROVED 2) Reject Codes 2930 Were open hole logs run? Date Last log was run Was CO<sub>2</sub> encountered? yes K no at what depths? Was H<sub>2</sub>S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** 640 Acres COUNTY SEC TWP RGE Spot Location FSL FWL Feet From 1/4 Sec Lines 1/4 Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: **BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)** COUNTY TWE RGE Spot Location FWL Feet From 1/4 Sec Lines FSL Radius of Turn Direction Total Depth of Deviation Measured Total Depth If more than three drainholes are proposed, attach a Length BHL From Lease, Unit, or Property Line: True Vertical Depth separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end LATERAL #2 SFC TWP point must be located within the boundaries of the ŔĠĔ COUNTY lease or spacing unit. Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL drainholes and directional wells. 1/4 1/4 Direction Total Radius of Turn 640 Acres Depth of Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line COUNTY TTWP RGE Spot Location Feet From 1/4 Sec Lines FWL FSL Depth of Radius of Turn Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line: