

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137243040001

Completion Report

Spud Date: December 22, 1985

OTC Prod. Unit No.:

Drilling Finished Date: December 31, 1985

Amended

1st Prod Date: February 14, 1986

Amend Reason: RECOMPLETE TO INJECTION

Completion Date: March 10, 1986

Recomplete Date: October 07, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SID SPEARS 12-14

Purchaser/Measurer:

Location: STEPHENS 14 1S 5W
C NE SW SW
990 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1007

First Sales Date:

Operator: HARMON C E OIL INC 10266

5555 E 71ST ST STE 9300
TULSA, OK 74136-6559

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	H-40	80	1640	8	SURFACE
SURFACE	8 5/8	24	K-55	620	2950	300	SURFACE
PRODUCTION	5 1/2	15.5	K-55	3099	4810	850	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3100

Packer	
Depth	Brand & Type
2925	AS1X IPC

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESECode: 404DEESSClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2962	2992
Acid Volumes		Fracture Treatments	
1,500 GALLONS 15% MCA		NONE	

Formation	Top
DEESE	1347

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1904590004. MIT WAS DONE ON NOVEMBER 4, 2019. OCC- PER THE OPERATOR PERFORATIONS FROM 1350' TO 1385' , 2626' TO 2633' AND 2884' 2894' WERE SQUEEZED OFF BEFORE PERFORATING THE PRESENT ZONE.

FOR COMMISSION USE ONLY	
Status: Accepted	1144760

RECEIVED

Form 1002A
Rev. 2009

FEB 07 2020

API NO. 13724304
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Recomplete to Injection

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	14	TWP	1S	RGE	5W	SPUD DATE	12/22/85
LEASE NAME	Sid Spears			WELL NO.	12-14			DRLG FINISHED DATE	12/31/85
C	1/4 NE	1/4 SW	1/4 SW	1/4	FSL OF 1/4 SEC	990	FWL OF 1/4 SEC	990	DATE OF WELL COMPLETION
ELEVATION	Ground	1007	Latitude (if known)			Longitude (if known)			1st PROD DATE
OPERATOR NAME	C. E. Harmon Oil, Inc.			OTC/OCC OPERATOR NO.			10266		
ADDRESS	5555 E. 71st St., Ste 9300								
CITY	Tulsa			STATE	OK			ZIP	74136

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	65#	H-40	80	1,640	8 yds	surface
SURFACE	8 5/8"	24#	K-55	620	2950	300	surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	K-55	3099	4810	850	surface
LINER							

PACKER @ 2,925 BRAND & TYPE AS1X IPC PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 3,100

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 DEESS

FORMATION	Deese						No Frac
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj						
PERFORATED INTERVALS	2,962-2,992						
ACID/VOLUME	1500 gal 15% MCA						
FRACTURE TREATMENT (Fluids/Prop Amounts)	none						

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Robert E. Harmon
SIGNATURE
5555 E. 71st St., Ste 9300
ADDRESS

Robert E. Harmon
NAME (PRINT OR TYPE)
Tulsa
CITY
OK
STATE
74136
ZIP

2/4/2020
DATE
918-663-8515
PHONE NUMBER
rehoil@sbcglobal.net
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Sid Spears

WELL NO. 12-14

NAMES OF FORMATIONS	TOP
Deese	1,347

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: UIC PERMIT NUMBER 1904590004 MIT was done on 11/4/19.

OCC - per operator perforations 1350-1385, 2626-2633 and 2884-2894 all were squeezed off before perforating the present zone

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

