## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137243040001 **Completion Report** Spud Date: December 22, 1985

OTC Prod. Unit No.: Drilling Finished Date: December 31, 1985

1st Prod Date: February 14, 1986

Amended Completion Date: March 10, 1986

Recomplete Date: October 07, 2019

Drill Type: STRAIGHT HOLE

**SERVICE WELL** 

Amend Reason: RECOMPLETE TO INJECTION

Well Name: SID SPEARS 12-14 Purchaser/Measurer:

STEPHENS 14 1S 5W C NE SW SW Location:

990 FSL 990 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1007

Operator: HARMON C E OIL INC 10266

> 5555 E 71ST ST STE 9300 TULSA, OK 74136-6559

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16	65	H-40	80	1640	8	SURFACE		
SURFACE	8 5/8	24	K-55	620	2950	300	SURFACE		
PRODUCTION	5 1/2	15.5	K-55	3099	4810	850	SURFACE		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 3100

Packer					
Depth	Brand & Type				
2925	AS1X IPC				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

**Initial Test Data** 

March 16, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
		•	There are n	o Initial Data	records to disp	lay.	•			
		Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: DEESE				Code: 40	4DEESS	С	lass: INJ			
Spacing Orders				Perforated Intervals						
Orde	er No U	Init Size		From	From To					
There ar	e no Spacing Order record	s to display.		2962 2992						
Acid Volumes				Fracture Treatments						
1,500 GALLONS 15% MCA				NONE						
Formation Top				W	/ere open hole I	ogs run? No				

Formation	Тор
DEESE	1347

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

UIC PERMIT NUMBER 1904590004. MIT WAS DONE ON NOVEMBER 4, 2019. OCC- PER THE OPERATOR PERFORATIONS FROM 1350' TO 1385', 2626' TO 2633' AND 2884' 2894' WERE SQUEEZED OFF BEFORE PERFORATING THE PRESENT ZONE.

# FOR COMMISSION USE ONLY

1144760

Status: Accepted

2 of 2 March 16, 2020

# RECEIVED

Form 1002A Rev. 2009

	· C(	K INIK ONII V				u u		=0 ∧ f	
API NO. 13724304	PLEASE TYPE OR USE BLACI NOTE		OF	CLAHOMA C	ORPORATION C	OMMISSION	FED	<b>A 2</b> 200	00
OTC PROD. UNIT NO.	Attach copy of orig	•			Conservation Div Office Box 52000		LER	<b>07</b> 202	.U
	if recompletion o	r reentry.		Oklahoma Ci	ty, Oklahoma 73	52-2000	LAUOMA		
ORIGINAL  X AMENDED (Reason)	Recomplete to	Injection			Rule 165:10-3-25 PLETION REPO		LAHOMA ( COMM	CORPORA ISSION	ATION
TYPE OF DRILLING OPERATION	ON		GBUS			_		640 Acres	
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		DATE	12/22/85	<b>─</b>			
If directional or horizontal, see re	everse for bottom hole location.		DATE		12/31/85				
COUNTY Stephe	ns SEC 14 TWE	S 1S RGE 5W		OF WELL PLETION	3/10/86	and transmission of			
LEASE NAME	Sid Spears	WELL 12	-14 1st PF	ROD DATE	2/14/86				
	1/4 SW 1/4 FSL OF 1/4 SEC	990 FWL OF 99	O RECO	MP DATE	10/7/19	" w			
ELEVATION Groun		1		ongitude if known)		#1.5x700x10			
OPERATOR	C. E. Harmon Oil, In	IC.	OTC/OCC	,	10266	<b>-</b>			
NAME ADDRESS		E. 71st St., Ste	OPERATO	R NO.		L	•		
	Tulsa	STATE		ZIP	74136				
CITY	Tuisa		OK				L	OCATE WEL	.L
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE		CONDUCTOR	16"	65#	H-40	80	1,640	8 yds	surface
Application Date COMMINGLED	T-VA	SURFACE	8 5/8"	24#	K-55	620	2950	300	surface
Application Date  LOCATION	1771	INTERMEDIATE	5 5/5		11.00				
EXCEPTION ORDER INCREASED DENSITY	74. h	PRODUCTION	5 1/2"	15.5#	K-55	3099	4810	850	surface
ORDER NO		LINER							
	ID & TYPE A BY PRODUCING FORMAT	PLUG @	TYPE TYPE		PLUG @	TYPETYPE		DEPTH	Maria
FORMATION SPACING & SPACING	Deese								No Frac
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	1		_						
Disp, Comm Disp, Svc	Inj								
PERFORATED	2,962-2,992								
INTERVALS		<del> </del>							
ACID/VOLUME	1500 gal 15% MCA								
ACID/VOLOME	1500 gai 15% IVICA							<del></del>	
FRACTURE TREATMENT (Fluids/Prop Amounts)	none								
			45.45.5						
	Min Gas Allo	owabie (165:	10-17-7)		Gas Purch First Sales	aser/Measurer Date			
INITIAL TEST DATA	Oil Allowabl	e (165:10-13-3)	<u> </u>						
INITIAL TEST DATE					·				
OIL-BBL/DAY									
OIL-GRAVITY ( API)									
GAS-MCF/DAY									
GAS-OIL RATIO CU FT/BBL									
WATER-BBL/DAY									
PUMPING OR FLOWING		1							
INITIAL SHUT-IN PRESSURE					-				
CHOKE SIZE									
FLOW TUBING PRESSURE									
	ed through, and pertinent remark	o are presented == 45	rouges 1	loolare that '	anyo knowdodos -	I the contents of the	e rened and c	n authorized	ov my organizatio
to make this report, which was	prepared by me or under my sur	pervision and direction,	with the data	and facts sta	ated herein to be	rue, correct, and co	mplete to the b	est of my kno	owledge and belie
Ravert !	Marmon			E. Harmoi			2/4/2020		8-663-8515
SIGNAT	UNE		NAME (PHI	NT OR TYP	-)		DATE	PH	ONE MOMBER

74136

ZIP

OK

STATE

Tulsa

CITY

rehoil@sbcglobal.net

EMAIL ADDRESS

5555 E. 71st St., Ste 9300

ADDRESS

## PLEASE TYPE OR USE BLACK INK ONLY

	FORMAT	TON RECORD
*~~~	if available	or decorations and thickness of form

12-14 Sid Spears WELL NO. Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME FOR COMMISSION USE ONLY NAMES OF FORMATIONS Deese 1,347 NO ITD on file YES DISAPPROVED APPROVED 2) Reject Codes \_\_yes \_\_X\_no Were open hole logs run? Date Last log was run X\_no at what depths? Was CO₂ encountered? at what depths? Was H₂S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below UIC PERMIT NUMBER 1904590004 MIT was done on 11/4/19. OCC - per operator perforations 1350-1385, 2626-2633 and 2884-2894 a were squeezed off before gerforating the present zone **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** 640 Acres COLINTY SEC TWP Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL 1/4 1/4 BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth **BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)** LATERAL #1 RGE COUNTY Spot Location FWL FSL Feet From 1/4 Sec Lines Depth of Radius of Turn Total Length Deviation If more than three drainholes are proposed, attach a BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the COUNTY TWP RGE lease or spacing unit. 1/4 Feet From 1/4 Sec Lines Directional surveys are required for all Spot Location FSL FWL drainholes and directional wells. 1/4 Total Radius of Turn 640 Acres Depth of Length Deviation BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth COUNTY RGE Spot Location Feet From 1/4 Sec Lines **FWL** FSL 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Lenath BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth

13. TYPE COMPLETION

Commingled\_ Multiple Zone. Single Zone

LOCATION EXCEPTION

MUREASED DENSITY

11. Drilling Started\_

Well Completed\_

10. COMPANY OPERATING\_

Address

P. 0.

Well Located Lease Name

A

Stephens

Spears

10A

Qrc/occ Oper No

API Number 35-137-24304

OTC Prod

Unit No

Production

5.5

18. PACKERS SET

Depth

None

(Over)

Surface Conductor

8-5/8"

16"

Size

(\$ (\$

3 4 Deese

Name DE ESS

Intermediate

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through Show intervals cored or drillstem tested

003876

			25. 27				24.
Other Remarks — OKLAHOMA CORPORATION	MAR 2 4 1986	RECEIVED	Was CD <sub>2</sub> encountered? X If so, at Was CD <sub>2</sub> encountered? X If so, at Was H <sub>2</sub> S encountered? X If so, at Was H <sub>2</sub> S encountered? X If so, If so, Direct Survey True Vertical Depth, X If so, Were unusual drilling circumstances encountered?	TUSSY  TOTAL DEPTH	Deese Sd	Pemuan	NAMES OF FORMATIONS
HPORATION	1986	ECEIVED CONSERVATION DIVISION	. If so, at	2824	1347	Surface	70P
N.			what what	3019	1390	1285	BOTTOM
			depth(s)  at depth(s)  Horizontal  26. Projections ————————————————————————————————————	1) ha Tasset on frill on fills (1) had severals little of (1) had severals little (2) had severals for content (3) had herefy filled (4) had herefy filled (5) had first herefy (6) half herefy files a spyroval (7) had herefy files a spyroval (8) had herefy files a spyroval (9) had herefy files a spyroval (1) had herefy files to spyroval (1) had herefy files (2) had herefy (3) had herefy (4) had herefy (5) he case data (6) he case data (7) Chang of Location (8) he had herefy (8) had herefy (9) had herefy (9) had herefy (1) had herefy (1) had herefy (1) had herefy (2) had herefy (3) had herefy (4) had herefy (5) had herefy (6) had herefy (7) had herefy (8) had	while Completion Separat Decilist  whence Districtory  in the decident	FOR COMMISSION USE ONLY	