

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35035215670000

Completion Report

Spud Date: July 26, 2019

OTC Prod. Unit No.: 035-226511-0-0000

Drilling Finished Date: July 30, 2019

1st Prod Date: October 22, 2019

Completion Date: September 19, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SNEDDEN 11-29B

Purchaser/Measurer: CVR

Location: CRAIG 29 27N 19E
NW NE NW NW
165 FNL 825 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 887

First Sales Date: 11/01/2019

Operator: NEOK PRODUCTION COMPANY LLC 21838
PO BOX 428
109 NORTH OAK
NOWATA, OK 74048-0428

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	20	J-55	21		12	SURFACE
PRODUCTION	5 1/2	17	J-55	961		125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 981

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 22, 2019	WOODFORD						PUMPING			
Oct 22, 2019	ARBUCKLE	5	23			25	PUMPING			25

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: DRY

Spacing Orders

Order No	Unit Size
N/A	

Perforated Intervals

From	To
960	972

Acid Volumes

N/A

Fracture Treatments

N/A

Formation Name: ARBUCKLE

Code: 169ABCK

Class: OIL

Spacing Orders

Order No	Unit Size
N/A	

Perforated Intervals

From	To
972	981

Acid Volumes

N/A

Fracture Treatments

N/A

Formation	Top
CROWEBERG COAL	68
TEBO COAL	210
BARTLESVILLE SAND	330
WARNER SAND	516
MISSISSIPPI CHAT	562
WOODFORD SHALE	923
ARBUCKLE	972

Were open hole logs run? Yes

Date last log run: August 13, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1144745

Status: Accepted

API NO. 035-21567
OTC PROD. UNIT NO. 035226511

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or ree:

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

Form 1002A
Rev. 2009

FEB 06 2020

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CRAIG	SEC	29	TWP	27N	RGE	19E	SPUD DATE	07/26/2019
LEASE NAME	SNEDDEN			WELL NO.	11-29B			DRLG FINISHED DATE	07/30/2019
NW 1/4	NE 1/4	NW 1/4	NW 1/4	FWL OF 1/4 SEC	825'			DATE OF WELL COMPLETION	09/19/2019
ELEVATION	Ground 887'			Latitude (if known)				1st PROD DATE	10/22/2019
Derrick FL				Longitude (if known)				RECOMP DATE	
OPERATOR NAME	NEOK Production Company, LLC				OTC/OCC OPERATOR NO.	21838			
ADDRESS	P.O. Box 428								
CITY	Nowata		STATE	Oklahoma		ZIP	74048		

OKLAHOMA CORPORATION COMMISSION

X									

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE	
<input type="checkbox"/>	Application Date	
<input checked="" type="checkbox"/>	COMINGLED	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO.	N/A
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.	N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	8-5/8"	20#	J55	21'		12	SURFACE
SURFACE							
INTERMEDIATE							
PRODUCTION	5-1/2"	17#	J55	961'		125	SURFACE
LINER							
TOTAL DEPTH							981'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD	ARBUCKLE				
SPACING & SPACING	N/A	N/A				
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	OIL				
	960'-972.5'	972.5'-981				
PERFORATED INTERVALS						
ACID/VOLUME	N/A	N/A				
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A	N/A				

Min Gas Allowable (165-10-17-7)

☒

OR

Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer

First Sales Date


CVR

11/1/2019

INITIAL TEST DATA

INITIAL TEST DATE	10/22/2019	10/22/2019				
OIL-BBL/DAY	0	5				
OIL-GRAVITY (API)	0	23				
GAS-MCF/DAY	0	0				
GAS-OIL RATIO CU FT/BBL	0	0				
WATER-BBL/DAY	0	25				
PUMPING OR FLOWING	PUMPING	PUMPING				
INITIAL SHUT-IN PRESSURE	0	0				
CHOKE SIZE	N/A	N/A				
FLOW TUBING PRESSURE	0	25				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.


SIGNATURE
P.O. Box 428
ADDRESS
Nowata
CITY
OK
STA
74048
ZIP
918.695.2230
PHONE NUMBER
mfrauenberger@neokprod.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CROWEBURG COAL	68
TEBO COAL	210
BARTLESVILLE SAND	330
WARNER SAND	516
MISSISSIPPI CHAT	562
WOODFORD SHALE	923
ARBUCKLE	972.5'

LEASE NAME SNEDDEN WELL NO. 11-29B

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 8/13/2019

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: