

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252990001

Completion Report

Spud Date: November 03, 2018

OTC Prod. Unit No.: 01722531300000

Drilling Finished Date: December 13, 2018

Amended

1st Prod Date: April 04, 2019

Amend Reason: UPDATE ORDERS

Completion Date: April 04, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FORAKER 1207 6UMH-11

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 4/4/19

Location: CANADIAN 11 12N 7W
NW NE NW NE
240 FNL 1940 FEL of 1/4 SEC
Derrick Elevation: 1334 Ground Elevation: 1307

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706471		691303	
	Commingled			696764	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	990		340	SURFACE
PRODUCTION	5 1/2	20	P-110	14529		1970	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14540

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2019	MISSISSIPPIAN	1536	42	2041	1329	736	FLWG	1550	42/64	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
694225	640	9485	14420
698137	NPT		
Acid Volumes		Fracture Treatments	
2000 GAL 15% HCL		210,297 BBLS TFW	
		9,946,893# PROP	

Formation	Top
MISSISSIPPIAN	9485

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 696764 IN A NUNC PRO TUNC FOR THE INCREASED DENSITY

Lateral Holes
Sec: 11 TWP: 12N RGE: 7W County: CANADIAN
SW SW SW SE
50 FSL 2369 FEL of 1/4 SEC
Depth of Deviation: 8800 Radius of Turn: 465 Direction: 178 Total Length: 4935
Measured Total Depth: 14540 True Vertical Depth: 9193 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1142632