

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225770000

**Completion Report**

Spud Date: May 25, 2019

OTC Prod. Unit No.: 039-226444-0-0000

Drilling Finished Date: July 26, 2019

1st Prod Date: November 10, 2019

Completion Date: October 25, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: LANCET 2H-17-20

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 17 14N 15W  
SW NW NW SW  
2190 FSL 310 FWL of 1/4 SEC  
Latitude: 35.68804441 Longitude: -98.82623189  
Derrick Elevation: 1732 Ground Elevation: 1699

First Sales Date: 11/10/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708338		707476	
	Commingle	707735			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	1034		560	SURFACE
INTERMEDIATE	7	23	HCP-110	11249		430	5974
PRODUCTION	5	18	HCP-110	21534		644	9613

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21535**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2019	MISSISSIPPIAN			10608		343	FLOWING	9975	16/64	8868

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
681955	640
696760	640
708337	MULTIUNIT

Perforated Intervals	
From	To
13935	21488

Acid Volumes
19,500 GALLONS

Fracture Treatments
15,219,299 POUNDS OF PROPPANT; 334,011BBLs

Formation	Top
MERAMEC	13758

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
EXCEPTION TO RULE 165:10-3-28 IS LOCATION EXCEPTION ORDER 707735

<b>Lateral Holes</b>
Sec: 20 TWP: 14N RGE: 15W County: CUSTER  SE   SW   SW   SW  157 FSL   591 FWL of 1/4 SEC  Depth of Deviation: 13539 Radius of Turn: 356 Direction: 181 Total Length: 7436  Measured Total Depth: 21535 True Vertical Depth: 14444 End Pt. Location From Release, Unit or Property Line: 157

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144205