

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275480000

Completion Report

Spud Date: March 11, 2019

OTC Prod. Unit No.:

Drilling Finished Date: March 12, 2019

1st Prod Date: January 09, 2020

Completion Date: November 04, 2019

Drill Type: STRAIGHT HOLE

Well Name: TERBUSH 5

Purchaser/Measurer:

Location: STEPHENS 14 2S 4W
SW NE SW NE
1815 FNL 825 FWL of 1/4 SEC
Latitude: 34.38575 Longitude: -97.586028
Derrick Elevation: 0 Ground Elevation: 1110

First Sales Date:

Operator: WILDHORSE OPERATING COMPANY 20720
PO BOX 1604
301 W MAIN ST STE 550
ARDMORE, OK 73402-1604

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	NEW	900		165	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 900

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2020	PERMIAN	1	23				PUMPING			

Completion and Test Data by Producing Formation										
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Formation Name: PERMIAN		Code: 459PRMN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
678752	10	383	434
Acid Volumes		Fracture Treatments	
NONE		19,500 GALLONS, 29,000 POUNDS SAND	

Formation	Top
PERMIAN	300
GARBER	700

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1144770

API NO. 3513727548
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

FEB 13 2020

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY STEPHENS SEC 14 TWP 2S RGE 4W
LEASE NAME TERBUSH WELL NO. 5
SW 1/4 NE 1/4 SW 1/4 NE 1/4 FNL OF 1/4 SEC 1815' FWL OF 1/4 SEC 825'
ELEVATION Ground 1110' Latitude (if known) 34.38575 Longitude (if known) -97.586028
OPERATOR NAME WILDHORSE OPERATING COMPANY OTC / OCC OPERATOR NO. 20720
ADDRESS P. O. BOX 1604
CITY ARDMORE STATE OK ZIP 73402

OKLAHOMA CORPORATION COMMISSION
640 Acres

W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5"	17#	NEW	900		165	SURFACE
LINER							

PACKER @ NA BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ NA BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 900'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION PERMIAN
SPACING & SPACING ORDER NUMBER 678752 (10)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS 383'-402'
414'-434'
ACID/VOLUME NONE
FRACTURE TREATMENT (Fluids/Prop Amounts) 19,500 GALLONS
29,000 LBS SAND

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

NA

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 1/9/2020
OIL-BBL/DAY 1
OIL-GRAVITY (API) 23
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

BRADY SISSON

1/20/2020

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P. O. BOX 1604

ARDMORE

OK

73402

wildhorse@swbell.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME TERBUSH WELL NO. 5

NAMES OF FORMATIONS	TOP
PERMIAN	300'
GARBER	700'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ____ yes X no

Date Last log was run _____

Was CO₂ encountered? ____ yes X no at what depths? _____

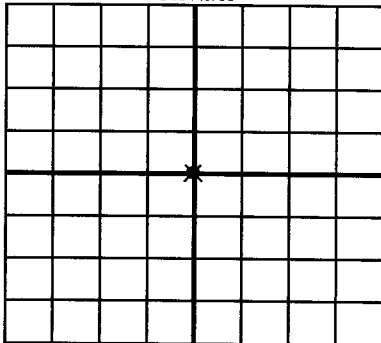
Was H₂S encountered? ____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes X no

If yes, briefly explain below

Other remarks:

640 Acres

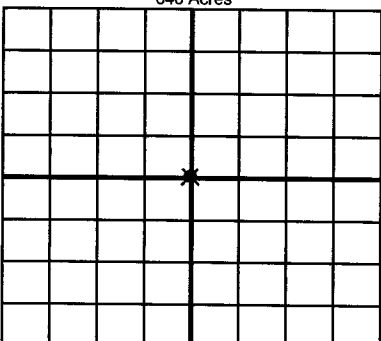


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL FWL
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL FWL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL FWL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL FWL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

API No.

3513727548

OCC/OCC Operator No.

CEMENTING REPORT

To Accompany Completion Report

Form 1002C
(Rev. 2001)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

OAC 165:10-5-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-5-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name			OCC District
*Operator	Paul Burton		OCC/OCC Operator No. 11307
*Well Name No.	Terbush #5		County Stephens
*Location	SW 1/4 NE 1/4 SW 1/4 NE 1/4	Sec 14	Twp 25 Rge 4W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					02/18/19	
*Size of Drill Bit (inches)					7 7/8"	
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)					5 1/2"	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level					900	
Type of Cement (API Class)					A	
In first slurry						
In second slurry						
In third slurry						
Sacks of Cement Used					165	
In first slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu Rt (4 X 15))					237.0	
In first slurry						
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft.)					1,359	
Cement left in pipe (ft.)					0	

*Amount of Surface Casing Required (from Form 1000b)

ft.

*Was cement circulated to Ground Surface?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
*Was Cement Bond Log run?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth?	ft.	

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.


Remarks

FS: 900'
Casing: 5 1/2" 17#
Hole: 7 7/8"
Cement: 165 Sks Class A Cement, 2% Gel,
2% CC, 3# Kol Seal

*Remarks

CEMENTING COMPANY

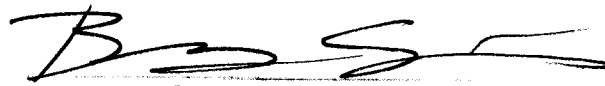
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.



Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.



Signature of Operator or Authorized Representative

Name & Title Printed or Typed
Blake Hunter - Cementer

Cementing Company
Quasar Energy Services

Address
3288 FM 51

City
Gainesville

State
TX

Zip
76240

Telephone (AC) Number
940 612 3336

Date
02/18/19

*Name & Title Printed or Typed
Bryce Shearing - President

*Operator
Paul Burton, LLC

*Address
2435 Deese Road

*City
Ardmore

*State
OK

*Zip
73401

*Telephone (AC) Number
580-465-1990

*Date
1-28-20

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API NO. 3513727548
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

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☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY STEPHENS SEC 14 TWP 2S RGE 4W
LEASE NAME TERBUSH WELL NO. 5
SW 1/4 NE 1/4 SW 1/4 NE 1/4 FNL OF 1/4 SEC 1815' FWL OF 1/4 SEC 825'
ELEVATION Ground 1110' Latitude (if known) 34.38575 Longitude (if known) -97.586028
OPERATOR WILDHORSE OPERATING COMPANY OTC / OCC OPERATOR NO. 20720
ADDRESS P. O. BOX 1604
CITY ARDMORE STATE OK ZIP 73402

SPUD DATE 03-11-2019
DRLG FINISHED DATE 03-12-2019
DATE OF WELL COMPLETION 11-04-2019
1st PROD DATE 01-09-2020
RECOMP DATE

OKLAHOMA CORPORATION COMMISSION
640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5"	17#	NEW	900		165	SURFACE
LINER							
							900'

PACKER @ NA BRAND & TYPE

PACKER @ NA BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	PERMIAN					
SPACING & SPACING ORDER NUMBER	678752 (10)					Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	383'-402'					
	414'-434'					
ACID/VOLUME	NONE					
FRACTURE TREATMENT (Fluids/Prop Amounts)	19,500 GALLONS					
	29,000 LBS SAND					

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

NA

OR

First Sales Date

Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	1/9/2020					
OIL-BBL/DAY	1					
OIL-GRAVITY (API)	23					
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING	PUMPING					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

BRADY SISSON

1/20/2020

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P. O. BOX 1604

ARDMORE

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73402

wildhorse@swbell.net

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PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME TERBUSH WELL NO. 5

NAMES OF FORMATIONS	TOP
PERMIAN	300'
GARBER	700'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

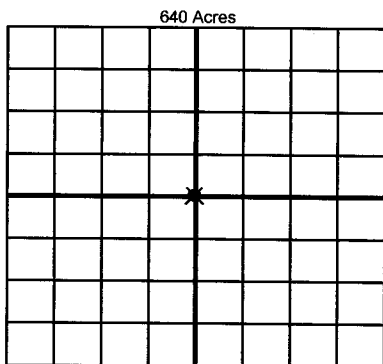
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

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