## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073266740001 **Completion Report** Spud Date: February 08, 2020

OTC Prod. Unit No.: 073-226940-0-0000 Drilling Finished Date: March 01, 2020

1st Prod Date: October 17, 2020

Completion Date: October 17, 2020

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: CE FREDERICK 1508 2H-22X Purchaser/Measurer: MARKWEST WESTERN

OKLA GAS

First Sales Date: 10/17/20

Location:

KINGFISHER 15 15N 8W SE SE SE SW 285 FSL 2385 FWL of 1/4 SEC

Latitude: 35.769696 Longitude: -98.040179 Derrick Elevation: 1191 Ground Elevation: 1161

OVINTIV MID-CONTINENT INC. 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type									
Χ	Single Zone								
	Multiple Zone								
	Commingled								

Order No	
716194	

Increased Density
Order No
692371
693693

Casing and Cement									
Туре	Size	Weight	ght Grade Feet		PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.5	J-55	1473		710	SURFACE		
INTERMEDIATE	9 5/8	40	P-110 EC	8266		885	SURFACE		
PRODUCTION	5 1/2	20	P-110 EC	19750		2623	4373		

Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom D										
There are no Liner records to display.										

Total Depth: 19780

Packer								
Depth	Brand & Type							
There are no Packer records to display.								

Plug								
Depth	Plug Type							
There are no Plug records to display.								

**Initial Test Data** 

January 25, 2021 1 of 3

Test Date	Formation	n	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Nov 08, 2020 MISSISSIPPIAN / 718 4		43.9	2960	4123	3446	FLOWING	2850	128	2025		
			Con	npletion and	l Test Data I	by Producing F	ormation				
	Formation Nan	ne: MISSI	SSIPPIAN		Code: 35	59MSSP	C	Class: OIL			
	Spacing O	rders				Perforated I	ntervals		7		
Orde	er No	U	nit Size		Fror	n		Го			
666	281		640		9498	3	14	576			
716	193	MU	JLTIUNIT			•					
	Acid Volu	ımes				Fracture Tre	atments		$\neg$		
	24 BBLS 15	% HCL			472,953 BI 20,69	BLS TOTAL VOI 5,873 LBS TOTA	LUME FRAC AL PROPPF	FLUID & PANT			
Formation Name: MISSISSIPPI SOLID					Code: 351MSSSD Class: OIL						
Spacing Orders						Perforated I	7				
Order No Unit Size					From To						
76186 640				14576 19629							
716193 MULTIUNIT											
Acid Volumes					Fracture Treatments						
ACIDIZED WITH MISSISSIPPIAN					FRAC'D WITH MISSISSIPPIAN						
	Formation Nan MISSISSIPPI S		SSIPPIAN /		Code:		C	Class: OIL			
Formation			Įτ	ор	v	Vere open hole I	ogs run? No	)			
MISSISSIPPIA	N MD					Date last log run:					
MISSISSIPPIAN TVD					Were unusual drilling circumstances encountered? No Explanation:						
Other Remark											

## Otner Remarks

OCC - CD 201810558 EXCEPTION TO RULE 165:10-3-28 WAS DISMIISSED BY ORDER 716147

**Lateral Holes** 

January 25, 2021 2 of 3

Sec: 27 TWP: 15N RGE: 8W County: KINGFISHER

SE SW SE SW

87 FSL 1924 FWL of 1/4 SEC

Depth of Deviation: 8670 Radius of Turn: 457 Direction: 173 Total Length: 10653

Measured Total Depth: 19780 True Vertical Depth: 9299 End Pt. Location From Release, Unit or Property Line: 87

## FOR COMMISSION USE ONLY

1145860

Status: Accepted

January 25, 2021 3 of 3